

WAVERLY UTILITIES

Component Units of the City of Waverly, Iowa

FINANCIAL STATEMENTS

Including Independent Auditors' Report

As of and for the Years Ended December 31, 2025 and 2024

WAVERLY UTILITIES
Component Units of the City of Waverly, Iowa
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December 31, 2025 and 2024

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Independent Auditor's Report

To the Board of Trustees
Waverly Utilities
Waverly, Iowa

Report on the Audit of the Financial Statements

Opinions

We have audited the financial statements of Waverly Municipal Electric Utility and Waverly Communications Utility (collectively Waverly Utilities), component units of the City of Waverly, Iowa, as of and for the years ended December 31, 2025 and 2024, and the related notes to the financial statements, which collectively comprise Waverly Utilities' basic financial statements as listed in the table of contents.

In our opinion, the accompanying financial statements referred to above present fairly, in all material respects, the respective financial position of Waverly Municipal Electric Utility and Waverly Communications Utility, as of December 31, 2025 and 2024, and the respective changes in financial position, and, cash flows thereof for the year then ended in accordance with accounting principles generally accepted in the United States of America.

Basis for Opinions

We conducted our audit in accordance with auditing standards generally accepted in the United States of America (GAAS) and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States (*Government Auditing Standards*). Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of Waverly Utilities, and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audit. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinions.

Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with accounting principles generally accepted in the United States of America, and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about Waverly Utilities' ability to continue as a going concern for twelve months beyond the financial statement date, including any currently known information that may raise substantial doubt shortly thereafter.

Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinions. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with GAAS and *Government Auditing Standards* will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with GAAS and *Government Auditing Standards*, we

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of Waverly Utilities' internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about Waverly Utilities' ability to continue as a going concern for a reasonable period of time.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control-related matters that we identified during the audit.

Required Supplementary Information

Accounting principles generally accepted in the United States of America require that the Management's Discussion and Analysis, Schedule of the Utilities' Proportionate Share of the Net Pension Liability, Schedule of Utilities' Contributions to IPERS, and Schedule of Changes in the Utilities' Total OPEB Liability and Related Ratios be presented to supplement the basic financial statements. Such information is the responsibility of management and although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board, who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with GAAS, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

Other Information

Management is responsible for the other information included in the report. The other information comprises the supplemental and other information section but does not include the basic financial statements and our auditor's report thereon. Our opinions on the basic financial statements do not cover the other information, and we do not express an opinion or any form of assurance thereon.

In connection with our audit of the basic financial statements, our responsibility is to read the other information and consider whether a material inconsistency exists between the other information and the basic financial statements, or the other information otherwise appears to be materially misstated. If, based on the work performed, we conclude that an uncorrected material misstatement of the other information exists, we are required to describe it in our report.

Other Reporting Required by Government Auditing Standards

In accordance with *Government Auditing Standards*, we have also issued our report dated April 10, 2026, on our consideration of Waverly Utilities' internal control over financial reporting and on our tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements and other matters. The purpose of that report is solely to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on the effectiveness of Waverly Utilities' internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering Waverly Utilities' internal control over financial reporting and compliance.



Dubuque, Iowa
April 10, 2026

WAVERLY UTILITIES
MANAGEMENT'S DISCUSSION AND ANALYSIS
Unaudited
December 31, 2025, 2024 and 2023

Waverly Utilities (Waverly Municipal Electric Utility and Waverly Communications Utility) offers this discussion and analysis of our financial performance for the years ending December 31, 2025, 2024, and 2023. Please read this in conjunction with the accompanying financial statements and the notes to the financial statements.

Overview of the Financial Statements

Management's discussion and analysis (MDA) serves as an introduction to the financial statements, and the MDA represents management's examination and analysis of the Utility's financial condition and performance. The financial statements report information about the Utility using the accrual basis of accounting as utilized by similar entities in the private sector.

The Statement of Net Position reports year-end assets, deferred outflows, liabilities, deferred inflows and net position balances based on the original cost adjusted for any depreciation. The Statement of Revenues, Expenses and Changes in Net Position presents information on the change in Net Position from utilities operations. The Statement of Cash Flows reports the changes in cash due to operations, investments, capital improvements and debt service payments.

The notes to the financial statements provide required disclosures and other information that are essential to a full understanding of material data provided in the statements. The notes provide information about the Utility's accounting policies, significant account balances and activities, material risk, obligations, commitments, contingencies, and subsequent events.

Waverly Utilities Overview

Waverly Municipal Electric Utility (WMEU) was placed under operational control of a five-member Board of Trustees (Board) by City of Waverly (City) ordinance dated October 3, 1977. WMEU is responsible for providing electric power to the residents and businesses of the City and certain rural areas. WMEU is considered a component unit of the City under the guidelines established by GASB. WMEU has a governing body appointed by the Mayor and approved by the City Council.

On July 2, 2013, the WMEU Board passed Resolution #01-13, establishing the Waverly Communications Feasibility and Support Delivery Model Task Force and Waverly Communications Utility (WCU). WCU is a separate and distinct business that leases fiber from WMEU and then sells communications services to its customers. WCU is considered a component unit of the City under the guidelines established by GASB. WCU has a governing body appointed by the Mayor and approved by the City Council which has the same members as WMEU. Construction began in 2015 with operations starting in July 2016.

Waverly has a diverse business climate including a private college, a large financial institution, manufacturing businesses of varying sectors and many commercial businesses. The residential population has seen a slight increase the past few years. In 2025, WMEU installed 15 new electric services.

WMEU owns a strategic mix of energy production resources including 10.86 MW of base load coal generation, 2.7 MW of wind generation and 36.25 MW of diesel generation which is used in conjunction with a long-term full requirements energy contract and in emergency situations. In 2025, we purchased 97% of our required energy and capacity through a full requirements energy contract. The remaining 3% was produced locally by wind resources.

WAVERLY UTILITIES
MANAGEMENT'S DISCUSSION AND ANALYSIS
Unaudited
December 31, 2025, 2024 and 2023

Condensed Statements of Net Position

	WMEU <u>2025</u>	WCU <u>2025</u>	WMEU <u>2024</u>	WCU <u>2024</u>	WMEU <u>2023</u>	WCU <u>2023</u>
ASSETS AND DEFERRED OUTFLOWS OF RESOURCES						
Current Assets	\$9,739,713	\$3,271,789	\$8,348,161	\$2,919,801	\$7,729,441	\$2,717,419
Non-Current Assets						
Restricted and Designated Assets	10,503,696	-	11,474,039	-	11,978,602	-
Advance between WMEU and WCU	2,665,778	-	2,631,955	-	2,669,169	-
Other Assets	2,130,099	-	2,348,332	-	2,357,932	-
Net Capital Assets	39,598,653	6,378,833	39,376,437	6,430,669	39,638,212	5,924,907
<i>Total Assets</i>	<u>\$64,637,939</u>	<u>\$9,650,622</u>	<u>\$64,178,924</u>	<u>\$9,350,470</u>	<u>\$64,373,356</u>	<u>\$8,642,326</u>
Deferred Outflow of Resources	190,350	55,520	179,557	54,955	300,255	84,609
TOTAL ASSETS AND DEFERRED OUTFLOWS OF RESOURCES	<u>\$64,828,289</u>	<u>\$9,706,142</u>	<u>\$64,358,481</u>	<u>\$9,405,425</u>	<u>\$64,673,611</u>	<u>\$8,726,935</u>
LIABILITIES						
Current Liabilities	2,459,301	672,596	2,301,556	701,115	2,147,841	667,586
Current Liabilities Payable from Restricted Assets	1,325,000	619,587	1,285,000	595,756	1,250,000	571,926
Grants Received in Advance	-	-	-	-	-	85,862
Non-Current Liabilities						
Advance between WMEU and WCU	-	2,665,778	-	2,631,955	-	2,669,169
Other Non-Current Liabilities	9,733,621	4,067,829	11,362,423	4,968,196	12,822,163	5,608,029
<i>Total Liabilities</i>	<u>13,517,922</u>	<u>8,025,790</u>	<u>14,948,979</u>	<u>8,897,022</u>	<u>16,220,004</u>	<u>9,602,572</u>
<i>Total Deferred Inflows of Resources</i>	<u>4,159,354</u>	<u>32,640</u>	<u>3,496,650</u>	<u>19,412</u>	<u>3,721,923</u>	<u>16,126</u>
NET POSITION						
Net Investment in Capital Assets	31,269,853	1,852,650	30,591,575	1,123,699	30,012,312	7,091
Restricted for Debt Service and Improvements	360,417	58,871	357,083	58,514	354,167	58,091
Unrestricted	15,520,743	(263,809)	14,964,194	(693,222)	14,365,205	(956,945)
<i>Total Net Position</i>	<u>47,151,013</u>	<u>1,647,712</u>	<u>45,912,852</u>	<u>488,991</u>	<u>44,731,684</u>	<u>(891,763)</u>
TOTAL LIABILITIES, DEFERRED INFLOWS OF RESOURCES AND NET POSITION	<u>\$ 64,828,289</u>	<u>\$ 9,706,142</u>	<u>\$ 64,358,481</u>	<u>\$ 9,405,425</u>	<u>\$ 64,673,611</u>	<u>\$ 8,726,935</u>

WAVERLY UTILITIES
MANAGEMENT'S DISCUSSION AND ANALYSIS
Unaudited
December 31, 2025, 2024 and 2023

Condensed Statements of Revenues, Expenses and Changes in Net Position

	WMEU <u>2025</u>	WCU <u>2025</u>	WMEU <u>2024</u>	WCU <u>2024</u>	WMEU <u>2023</u>	WCU <u>2023</u>
OPERATING REVENUES	\$20,998,187	\$4,952,553	\$19,596,406	\$4,882,862	\$19,555,257	\$4,669,934
OPERATING EXPENSES						
Operating Expenses	16,949,711	3,069,420	15,433,549	3,184,442	15,332,185	2,845,242
Depreciation Expenses	2,380,785	521,625	2,400,207	387,852	2,368,556	324,323
<i>Total Operating Expenses</i>	<u>\$19,330,496</u>	<u>\$3,591,045</u>	<u>\$17,833,756</u>	<u>\$3,572,294</u>	<u>\$17,700,741</u>	<u>\$3,169,565</u>
Operating Income	\$1,667,691	\$1,361,508	\$1,762,650	\$1,310,568	\$1,854,516	\$1,500,369
NON-CAPITAL SUBSIDIES						
Cash Transfers to the City of Waverly	(750,768)	-	(749,196)	+	(734,157)	-
<i>Operating Income (loss) and non-capital subsidies</i>	916,923	1,361,508	1,013,454	1,310,568	1,120,359	1,500,369
OTHER NON-OPERATING REVENUES (EXPENSES)						
Investment Income	603,780	61,497	480,645	34,705	320,234	-
Interest Expense	(324,816)	(263,908)	(369,382)	(285,098)	(347,026)	(278,103)
Capital Contributions	6,066	-	31,867	320,619	53,997	635,933
Gain (Loss) on Sale of Plant	36,208	(376)	24,583	(41)	(6,648)	4,834
<i>Total Other Non-Operating Revenue (Expenses)</i>	<u>321,238</u>	<u>(202,787)</u>	<u>167,713</u>	<u>70,185</u>	<u>20,557</u>	<u>362,664</u>
Change in Net Position	1,238,161	1,158,721	1,181,167	1,380,753	1,140,916	1,863,033
NET POSITION, beginning of year	45,912,852	488,991	44,731,685	(891,762)	43,590,768	(2,754,796)
NET POSITION, End of Year	<u>47,151,013</u>	<u>1,647,712</u>	<u>45,912,852</u>	<u>488,991</u>	<u>44,731,684</u>	<u>(891,763)</u>

WMEU 2025 Analysis

WMEU revenues for 2025 were \$1.4M higher than 2024. There was an average increase in rates of 3% and kWh sales were up 808K or .63% compared to 2024.

WMEU had an increase in 2025 operating expenses of \$1.5M. This increase included the cost of purchased power which increased 11% over 2024 for a total increase of \$642K. Transmission costs also increased \$159K which is 18% over prior year. There was also a significant increase in the MEAN reservation charges (overhead) of \$308K which was an 8% increase. In summary, the cost to purchase and deliver power averaged an overall increase of 10.75%. In response to these increases, management monitored other expenditures which resulted in an overall increase in expenses of 8%.

WMEU had a decrease in cash and cash equivalents in 2025 of \$626K. This reduction was related to an increase in accounts receivable of \$908K and the impacts discussed above.

WMEU's net position increased \$1.2M in 2025.

WAVERLY UTILITIES
MANAGEMENT'S DISCUSSION AND ANALYSIS
Unaudited
December 31, 2025, 2024 and 2023

WMEU 2024 Analysis

WMEU revenues for 2024 were \$41K higher than 2023. There was a 3% increase in rates; however, kWh sales were down 11.4M compared to 2023. This decrease was due to unusually mild weather.

WMEU operating expenses for 2024 decreased by \$92K due to the reduced kWh sales. Management reduced and monitored expenses to offset the revenue shortfall.

WMEU's cash and cash equivalents decreased by \$376K which was related to the discussions above.

WMEU's net position increased by \$1.2M in 2024.

WMEU 2023 Analysis

WMEU's increase in cash and cash equivalents for 2023 of \$3.7M was due to bond proceeds of \$4.5M.

WCU 2025 Analysis

WCU's revenues for 2025 were \$70K higher than 2024. This is a result of increasing video rates by 10% to 13% as well as an increase of 114 internet subscribers. A decision was made to discontinue video as of October 1, 2026. Customers were notified of this decision in October of 2025. This resulted in a 23% decrease in video customers during 2025.

WCU's operating expenses for 2025 were \$18K higher than 2024.

WCU had an increase in cash and cash equivalents in 2025 of \$631K which included NOFA 7 proceeds of \$235K.

WCU's Net Position increased \$1.2M in 2025.

WCU 2024 Analysis

WCU's revenues for 2024 were \$213K higher than 2023 due to an increase in subscriber counts and video rates.

WCU's operating expenses were \$403K higher than prior year.

For 2024, WCU saw an increase in cash and cash equivalents of \$159K.

WCU's net position increased \$1.4M in 2024 due to revenue increases and grant income of \$321K.

WCU 2023 Analysis

WCU's 2023 cash and cash equivalents decreased by \$674K which was a result of expenditures related to a NOFA 7 grant.

WAVERLY UTILITIES
MANAGEMENT'S DISCUSSION AND ANALYSIS
Unaudited
December 31, 2025, 2024, 2023

Capital Assets

In 2025, WMEU had \$96.1 million of capital assets with a net position value of \$39.6 million. The total includes \$0.9 million in land, \$5.2 million in buildings, \$62.6 million in improvements, \$.4 million intangible right-to-use, \$6.3 million in machinery and equipment, \$13.5 million in Louisa Generating Plant, \$5.9 million in Walter Scott Jr. 4 Generating Plant, and \$1.3 million in construction work in progress.

WMEU's capital improvements for 2025 included a rebuild of the transformer for engine 7, a mini excavator, installation of new distribution lines, services, meters, transformers, Louisa Generating Station improvements, WS4 Generating Station improvements and fiber drops. In addition, a transmission line rebuild was started and expected to be completed in 2026.

In 2024, WMEU had \$93.1 million of capital assets with a net position value of \$39.4 million. The total includes \$0.9 million in land, \$5.1 million in buildings, \$61.6 million in improvements, \$.4 million intangible right-to-use, \$6.0 million in machinery and equipment, \$13.3 million in Louisa Generating Plant, \$5.7 million in Walter Scott Jr. 4 Generating Plant, and \$0.1 million in construction work in progress.

WMEU's capital improvements for 2024 included an aerial truck, plow and trailer, installation of new distribution lines, services, meters, transformers, Louisa Generating Station improvements, WS4 Generating Station improvements and fiber drops.

In 2025, WCU had \$11.8 million of capital assets with a net position value of \$6.4 million. The total includes \$4.2 million in leasehold improvements, \$2.6 million in intangible right-to-use property, \$4.9 million in equipment and \$.1 million in construction work in progress.

WCU's capital improvements for 2025 included customer install equipment and computer servers and routers as well as fiber buildout and drops.

In 2024, WCU had \$11.8 million of capital assets with a net position value of \$6.4 million. The total includes \$4.0 million in leasehold improvements, \$2.6 million in intangible right-to-use property, \$5.1 million in equipment and \$.1 million in construction work in progress.

WCU's capital improvements for 2024 included additional right of use assets related to GASB 87, headend equipment/optical, customer install related equipment and expansion of the fiber network with completion of the NOFA 7 grant.

(See notes 1 and 6 for additional information.)

WAVERLY UTILITIES
MANAGEMENT'S DISCUSSION AND ANALYSIS
Unaudited
December 31, 2025, 2024 and 2023

Debt Activity

WMEU has \$9.2 million of outstanding debt as of December 31, 2025. This includes \$2.7 million outstanding of 2015 bonds that were issued for the fiber buildout, aerial truck, backhoe, and reimbursement resolution. The 2016 bonds were issued to fund the reimbursement resolution, fiber optic cable drops, switchgear, an aerial truck, and a Digger Derrick and have a balance of \$1.2 million. The 2018 bonds were issued to fund the reimbursement resolution, distribution lines, fiber optic cable drops, transformers, meters, and a meter truck. These bonds have a balance of \$1.4 million. The 2023 bonds were issued to fund the reimbursement resolution, cost of issuance, debt service reserve, digger derrick, switchgear, and a transmission line rebuild and have a balance of \$3.9 million.

WCU has \$5.3 million of outstanding debt as of December 31, 2025. This includes \$2.6 million of 2015 bonds issued to fund capital setup of the utility and \$2.7 million of a temporary operational advance from WMEU.

(See note 7 for additional information.)

Currently Known Facts, Decisions, or Conditions

The City of Waverly continues to grow, and employment is steady. Waverly currently has a housing development of 52 homes being built and industry continues to come into the area.

Purchased power and transmission costs continue to be volatile due to the increasing demand to supply AI data centers nationally.

A decision was made in 2025 to stop providing video services as of October 1, 2026. Video currently contributes \$1.4M to revenues and \$1.2M to expenses. It is therefore estimated that total net income will drop \$200K once video services are no longer provided.

Waverly Utilities is currently under a union contract for the year 2025 to 2027. The agreement calls for increases of 3.5% on January 1, 2026, and 4% on January 1, 2027.

Waverly Utilities
1002 Adams Parkway
Waverly, IA 50677

Statements of Net Position Follow

WAVERLY UTILITIES
STATEMENTS OF NET POSITION
December 31, 2025 and 2024

	WMEU <u>2025</u>	WCU <u>2025</u>	WMEU <u>2024</u>	WCU <u>2024</u>
CURRENT ASSETS				
Cash and Investments	\$3,499,857	\$2,834,022	\$3,155,633	\$2,203,225
Accounts Receivable	3,579,338	273,765	2,671,444	517,037
Inventory	1,945,362	15,780	1,946,188	76,203
Current Portion-Lease Receivable	140,233	=	135,780	=
Accrued Interest Receivable	61,831	=	79,942	=
Prepaid Expenses	376,912	89,351	223,136	64,822
Restricted Assets				
Sinking Fund Accounts				
2015 Bonds	48,218	58,871	47,738	58,514
2016 Bonds	26,125	=	26,608	=
2018 Bonds	25,254	=	25,475	=
2023 Bonds	36,583	=	36,217	=
Total Current Assets	<u>\$9,739,713</u>	<u>\$3,271,789</u>	<u>\$8,348,161</u>	<u>\$2,919,801</u>
NON-CURRENT ASSETS				
Restricted Assets				
Reserve Fund Accounts				
2015 Bonds	360,500	=	360,500	=
2016 Bonds	175,500	=	175,500	=
2018 Bonds	190,500	=	190,500	=
2023 Bonds	450,000	=	450,000	=
Improvement Fund	250,000	=	250,000	=
Total Restricted Assets	<u>1,426,500</u>	<u>=</u>	<u>1,426,500</u>	<u>=</u>
Designated Funds				
Vehicle Replacement Fund	351,367	=	351,367	=
Renewed Energy Fund	647,714	=	546,082	=
Generation Fund	716,562	=	616,562	=
Rate Stabilization Fund	5,276,182	=	5,679,709	=
Specified Projects Fund	251,994	=	1,115,825	=
Insurance Recovery Fund	1,537,238	=	1,477,238	=
Distribution Fund	100,000	=	100,000	=
Decommission Fund	196,139	=	160,756	=
Total Designated Accounts	<u>9,077,196</u>	<u>=</u>	<u>10,047,539</u>	<u>=</u>
Other Assets				
Investment in Quad Cities West	33,351	=	33,351	=
Investment in CAPX	16,209	=	16,209	=
Investment in Grimes Granger	176,620	=	176,620	=
Investment in IPPA Traunche 2.1	22,000	=	=	=
Advance between WMEU and WCU	2,665,778	=	2,631,955	=
Lease Receivable	1,681,919	=	1,822,152	=
Receivable for Wartburg Green Power	200,000	=	300,000	=
Total Other Assets	<u>4,795,877</u>	<u>=</u>	<u>4,980,287</u>	<u>=</u>
Capital Assets				
Land	901,565	=	901,565	=
Buildings	5,214,743	=	5,084,110	=
Improvements	62,595,141	4,152,835	61,614,731	3,985,059
Intangible Right To-Use-Asset	407,233	2,611,816	407,233	2,611,816
Machinery and Equipment	6,300,876	4,964,785	6,030,856	5,090,556
Louisa & Walter Scott 4 Plants	19,345,651	=	19,006,056	=
Construction Work in Progress	1,303,435	56,862	102,442	62,819
Total Capital Assets	<u>96,068,644</u>	<u>11,786,298</u>	<u>93,146,993</u>	<u>11,750,250</u>
Accumulated Depreciation/Amortization	<u>(56,469,991)</u>	<u>(5,407,465)</u>	<u>(53,770,556)</u>	<u>(5,319,581)</u>
Net Capital Assets	<u>39,598,653</u>	<u>6,378,833</u>	<u>39,376,437</u>	<u>6,430,669</u>
Total Non-Current Assets	<u>54,898,226</u>	<u>6,378,833</u>	<u>55,830,763</u>	<u>6,430,669</u>
TOTAL ASSETS	<u>\$64,637,939</u>	<u>\$9,650,622</u>	<u>\$64,178,924</u>	<u>\$9,350,470</u>
DEFERRED OUTFLOWS OF RESOURCES				
Deferred Outflows for Pension Plan	190,350	55,520	179,557	54,955
DEFERRED OUTFLOWS OF RESOURCES	<u>190,350</u>	<u>55,520</u>	<u>179,557</u>	<u>54,955</u>
TOTAL ASSETS AND DEFERRED OUTFLOWS OF RESOURCES	<u>\$ 64,828,289</u>	<u>\$ 9,706,142</u>	<u>\$ 64,358,481</u>	<u>\$ 9,405,425</u>

WAVERLY UTILITIES
STATEMENTS OF NET POSITION
For the Years ended December 31, 2025 and 2024

	WMEU <u>2025</u>	WCU <u>2025</u>	WMEU <u>2024</u>	WCU <u>2024</u>
CURRENT LIABILITIES				
Accounts Payable	\$ 1,227,028	\$ 140,073	\$ 1,141,757	\$ 176,708
Accrued Property Taxes	126,734	-	160,422	-
Current Portion of Lease Liability	6,807	140,233	6,601	135,780
Current Portion of Subscription Liability	7,983	50,604	7,709	49,068
Unearned Revenue-Customer Billings	-	173,667	-	176,473
Other Accrued Expenses	1,064,986	160,780	956,112	154,219
Accrued Interest	-	7,239	-	8,867
OPEB Liability	45,793	11,448	45,241	11,258
Current Liabilities Payable from Restricted Assets				
Current Portion of Revenue Bonds	1,325,000	619,587	1,285,000	595,756
Accrued Interest on Revenue Bonds	25,763	-	28,955	-
Total Current Liabilities	<u>\$ 3,830,094</u>	<u>\$ 1,303,631</u>	<u>\$ 3,631,797</u>	<u>\$ 1,308,129</u>
NON-CURRENT ASSETS				
Revenue Bonds	7,905,000	2,028,755	9,230,000	2,648,342
Advance between WMEU and WCU	-	2,665,778	-	2,631,955
Bond Premium	166,726	-	187,309	-
Lease Liability	329,674	1,681,919	336,481	1,822,152
Subscription Liability	16,104	5,085	24,087	55,872
Net Pension Liability	552,903	161,267	830,532	254,190
OPEB Liability	717,421	179,355	708,773	176,382
Total Non-Current Liabilities	<u>9,687,828</u>	<u>6,722,159</u>	<u>11,317,182</u>	<u>7,588,893</u>
TOTAL LIABILITIES	<u>\$ 13,517,922</u>	<u>\$ 8,025,790</u>	<u>\$ 14,948,979</u>	<u>\$ 8,897,022</u>
DEFERRED INFLOWS OF RESOURCES				
Deferred Inflows for Rate Stabilization	2,025,294	-	1,175,294	-
Deferred Inflows for Pension Plan	111,908	32,640	63,424	19,412
Deferred Inflows for Lease Receivable	1,822,152	-	1,957,932	-
Deferred Inflows for Wartburg Green Power	200,000	-	300,000	-
Total Deferred Inflows of Resources	<u>4,159,354</u>	<u>32,640</u>	<u>3,496,650</u>	<u>19,412</u>
NET POSITION				
Net Investment in Capital Assets	31,269,853	1,852,650	30,591,575	1,123,699
Restricted for Debt Service and Improvements	360,417	58,871	357,083	58,514
Unrestricted	15,520,743	(263,809)	14,964,194	(693,222)
Total Net Position	<u>47,151,013</u>	<u>1,647,712</u>	<u>45,912,852</u>	<u>488,991</u>
TOTAL LIABILITIES, DEFERRED INFLOWS OF RESOURCES AND NET POSITION	<u>\$ 64,828,289</u>	<u>\$ 9,706,142</u>	<u>\$ 64,358,481</u>	<u>\$ 9,405,425</u>

WAVERLY UTILITIES
STATEMENTS OF REVENUES, EXPENSES AND CHANGES IN NET POSITION
For the Years ended December 31, 2025 and 2024

	WMEU <u>2025</u>	WCU <u>2025</u>	WMEU <u>2024</u>	WCU <u>2024</u>
OPERATING REVENUES				
Sales to customers	\$ 17,536,692	\$ 4,928,248	\$ 16,101,707	\$ 4,832,121
Rate Stabilization	(850,000)	-	-	-
Miscellaneous	4,311,495	24,305	3,494,699	50,741
Total Operating Revenues	<u>20,998,187</u>	<u>4,952,553</u>	<u>19,596,406</u>	<u>4,882,862</u>
OPERATING EXPENSES				
Production	13,954,348	-	12,234,482	-
Transmission	123,024	-	170,652	-
Distribution	1,504,493	-	1,595,881	-
Customer Accounts	239,156	-	252,052	-
Administrative and general	834,347	-	908,287	-
Customer information	121,102	-	116,203	-
Community development	115,384	-	99,868	-
Conservation	57,857	-	56,123	-
WCU Operating Expenses	-	3,069,420	-	3,184,442
Depreciation	2,380,785	521,625	2,400,207	387,852
Total Operating Expenses	<u>19,330,496</u>	<u>3,591,045</u>	<u>17,833,755</u>	<u>3,572,294</u>
Operating Income	1,667,691	1,361,508	1,762,651	1,310,568
NON-CAPITAL SUBSIDIES				
Transfer to City of Waverly	(750,768)	-	(749,196)	-
Operating Income and non-capital subsidies	916,923	1,361,508	1,013,455	1,310,568
NONOPERATING REVENUE (EXPENSES)				
Gain (Loss) on sale of plant	36,208	(376)	24,583	(40)
Capital Contributions	6,066	-	31,867	320,619
Investment income	603,780	61,497	480,645	34,705
Interest expense	(324,816)	(263,908)	(369,382)	(285,098)
Total Nonoperating Revenue (Expenses)	<u>321,238</u>	<u>(202,787)</u>	<u>167,713</u>	<u>70,186</u>
CHANGE IN NET POSITION	1,238,161	1,158,721	1,181,168	1,380,754
NET POSITION- Beginning of year	45,912,852	488,991	44,731,684	(891,763)
NET POSITION - END OF YEAR	<u>\$ 47,151,013</u>	<u>\$ 1,647,712</u>	<u>\$ 45,912,852</u>	<u>\$ 488,991</u>

Statements of Cash Flows Follow

WAVERLY UTILITIES
STATEMENTS OF CASH FLOW

For the Years ended December 31, 2025 and 2024

	WMEU <u>2025</u>	WCU <u>2025</u>	WMEU <u>2024</u>	WCU <u>2024</u>
CASH FLOWS FROM OPERATING ACTIVITIES				
Received from sales to customers	\$ 16,628,800	\$ 5,171,521	\$ 15,702,656	\$ 4,612,455
Received from Misc Operating Revenues	4,311,495	24,305	3,494,699	50,741
Paid to Suppliers for purchased power and transmission	(11,429,151)	-	(10,319,526)	-
Paid to Suppliers and employees for other services	(5,206,873)	(2,939,543)	(4,607,306)	(2,735,607)
Net Cash Flows from Operating Activities	<u>4,304,271</u>	<u>2,256,283</u>	<u>4,270,524</u>	<u>1,927,589</u>
CASH FLOWS FROM NON-CAPITAL FINANCING ACTIVITIES				
Advance between WMEU and WCU	(33,823)	33,823	37,214	(37,214)
Transfer to City of Waverly	(750,768)	-	(749,196)	-
Net Cash Flows from (Used By) Noncapital Financing Activities	<u>(784,591)</u>	<u>33,823</u>	<u>(711,982)</u>	<u>(37,214)</u>
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES				
Purchase of plant and equipment	(3,157,523)	(674,130)	(2,822,667)	(1,103,603)
Capital Contributions	6,066	-	31,867	320,619
Proceeds from the disposal of capital assets	71,920	-	31,364	-
Bond Premium	-	-	(20,583)	-
Debt issue costs	-	-	5,583	-
Principal payments on revenue bonds, leases, subscriptions	(1,299,310)	(780,783)	(1,263,931)	(696,709)
Interest paid	(348,591)	(265,536)	(376,798)	(286,661)
Net Cash Flows from (Used By) Capital and Related Financing Activities	<u>(4,727,438)</u>	<u>(1,720,449)</u>	<u>(4,415,165)</u>	<u>(1,766,354)</u>
CASH FLOWS FROM INVESTING ACTIVITIES				
Investment in other assets	(22,000)	-	-	-
Investment Income	603,780	61,497	480,645	34,705
Net Cash Flows from Investing Activities	<u>581,780</u>	<u>61,497</u>	<u>480,645</u>	<u>34,705</u>
Net Change in Cash and Cash Equivalents	(625,978)	631,154	(375,979)	158,726
CASH AND CASH EQUIVALENTS - Beginning of Year	14,765,711	2,261,739	15,141,689	2,103,013
CASH AND CASH EQUIVALENTS - END OF YEAR	<u>14,139,733</u>	<u>2,892,893</u>	<u>14,765,711</u>	<u>2,261,739</u>
NON-CASH INVESTING, CAPITAL AND FINANCING ACTIVITIES				
Gain (loss) on sale of plant	36,208	(376)	24,583	(40)

WAVERLY UTILITIES
STATEMENTS OF CASH FLOW

For the Years ended December 31, 2025 and 2024

	WMEU	WCU	WMEU	WCU
RECONCILIATION OF OPERATING INCOME TO NET CASH FLOWS FROM OPERATING ACTIVITIES	<u>2025</u>	<u>2025</u>	<u>2024</u>	<u>2024</u>
Operating Income	\$ 1,667,691	\$ 1,361,508	\$ 1,762,650	\$ 1,310,568
Non-Cash items included in Operating Income				
Amortization	18,487	202,873	18,487	202,873
Depreciation	2,380,785	521,625	2,400,207	387,852
Depreciation Cleared	500,323	1,091	432,787	7,076
Changes in Assets and Liabilities				
Accounts Receivable	(907,892)	243,273	(399,050)	(219,665)
Interest Receivable	18,110	-	(69,782)	-
Inventory	826	60,421	32,007	193,865
Prepaid Expenses	(153,777)	(24,528)	(49,001)	(17,855)
Accounts Payable	85,271	(36,635)	32,649	(36,073)
Accrued Property Taxes	(33,688)	0	17,604	-
Deferred Outflows for Pension Plan	(10,792)	(565)	120,697	29,654
Net Pension Liability	(277,628)	(92,925)	(275,286)	(57,415)
Deferred Inflows for Pension Plan	48,484	13,228	6,197	3,284
Unearned Service Revenue	-	(2,806)	-	4,081
Deferred Inflows from Rate Stabilization	850,000	-	-	-
Other Accrued Expenses	118,071	9,723	240,357	119,344
NET CASH FLOWS FROM OPERATING ACTIVITIES	4,304,271	2,256,283	4,270,524	1,927,589
RECONCILIATION OF CASH AND CASH EQUIVALENTS TO STATEMENT OF NET POSITION				
Cash	3,499,857	2,834,022	3,155,633	2,203,225
Restricted Assets				
Sinking Fund Accounts				
2015 Bonds	48,218	58,871	47,738	58,514
2016 Bonds	26,125	-	26,608	-
2018 Bonds	25,254	-	25,475	-
2023 Bonds	36,583	-	36,217	-
Reserve Fund Accounts				
2015 Bonds	360,500	-	360,500	-
2016 Bonds	175,500	-	175,500	-
2018 Bonds	190,500	-	190,500	-
2023 Bonds	450,000	-	450,000	-
Improvement Fund	250,000	-	250,000	-
Total Cash and Restricted Assets	5,062,537	2,892,893	4,718,171	2,261,739
Designated Accounts				
Vehicle Replacement Fund	351,367	-	351,368	-
Renewable Energy Fund	647,714	-	546,082	-
Generation Fund	716,562	-	616,562	-
Rate Stabilization Fund	5,276,182	-	5,679,709	-
Specified Projects Fund	251,994	-	1,115,825	-
Insurance Recovery Fund	1,537,238	-	1,477,238	-
Decommission Fund	195,139	-	160,756	-
Distribution Fund	100,000	-	100,000	-
Total Cash and Restricted Assets	9,077,196	-	10,047,540	-
TOTAL CASH AND CASH EQUIVALENTS	14,139,733	2,892,893	14,765,711	2,261,739

WAVERLY UTILITIES
NOTES TO FINANCIAL STATEMENTS
December 31, 2025, and 2024

NOTE 1 – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

The financial statements of Waverly Utilities (Waverly Municipal Electric Utility (WMEU) and Waverly Communications Utility (WCU)) have been prepared in conformity with accounting principles generally accepted in the United States of America as applied to the component unit of government units. The Governmental Accounting Standards Board (GASB) is the accepted standard-setting body for establishing governmental accounting and financial reporting principles.

The significant accounting principles and policies utilized by the utilities are described below.

REPORTING ENTITY

WMEU is a separate and distinct city utility and is chartered under Iowa Code Section 388. The utility is a component unit of the City of Waverly. The utility was placed under operational control of a five-member Board of Trustees (Board) by a municipal ordinance dated October 3, 1977. The utility's governing body is appointed by the Mayor and approved by the City Council. The utility is responsible for providing electric power to the residents and businesses within the municipality and certain rural areas. The utility owns 50,306 kilowatts of generating capacity.

On July 2, 2013, the WMEU Board passed Resolution #01-13, establishing the Waverly Communications Feasibility and Support Delivery Model Task Force and WCU. WCU is a separate and distinct entity that provides communications services to its customers. WCU is considered a component unit of the City of Waverly under the guidelines established by GASB. WCU has a governing body appointed by the Mayor and approved by the City Council which has the same members as WMEU. WCU began providing communications services to its customers on July 1, 2016.

MEASUREMENT FOCUS, BASIS OF ACCOUNTING AND FINANCIAL STATEMENT PRESENTATION

The financial statements are reported using the economic resources measurement focus and the accrual basis of accounting. Under the accrual basis of accounting, revenues are recognized when earned and expenses are recorded when the liability is incurred, or economic asset used. Revenues, expenses, gains, losses, assets and liabilities resulting from exchange and exchange-like transactions are recognized when the exchange takes place.

Preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

WAVERLY UTILITIES
NOTES TO FINANCIAL STATEMENTS
December 31, 2025, and 2024

NOTE 1 – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (cont.)

ASSETS, DEFERRED OUTFLOWS, LIABILITIES, DEFERRED INFLOWS AND NET POSITION

Deposits and Investments

The utilities have an adopted investment policy which was last approved in 2023. The investment policy states the delegation of authority, instruments eligible for investing, prohibited investments and practices, maturity limitations, diversification, and safekeeping. The utilities are authorized by Board policy and State statute to invest in interest bearing savings, money-market, checking accounts, obligations of the United States government or its agencies, certificates of deposit, joint investment trusts per Chapter 28E as amended by the Code of Iowa, and repurchase agreements.

For purposes of the **statement of** cash flows, cash and cash equivalents have original maturities of three months or **less from the date** of acquisition.

Investments are stated at fair value, except for the investment in the Iowa Public Agency Investment Trust (IPAIT) and non-negotiable certificates of deposits which are valued at amortized cost. There were no limitations or restrictions on withdrawals for the IPAIT investments. The Utilities investment in IPAIT is unrated.

Receivables/Payables

The WMEU receivable balances are amounts due from electric utility customers, primarily less than 30 days outstanding, and consist of approximately 40% from residential users in and around the municipality and approximately 60% from commercial and industrial users in the municipality.

Accounts receivable balances on December 31, 2025, and 2024 are considered fully collectible and expected within one year. Any accounts not collectible are expensed to current year operations in the year their status is determined. A reserve for bad debt is not considered material.

WMEU accounts receivable balances on December 31, 2025, and 2024 include: unbilled revenues totaling \$1,089,007 and \$973,125, customer accounts receivable totaling \$1,398,041 and \$1,277,003, energy cost adjustment (ECA) totaling \$571,896 and \$178,478, and other accounts receivable totaling \$520,394 and \$242,838, respectively. The ECA was reinstated in 2016 by resolution #43-15 *Adopt Rate Schedule* and is calculated monthly to reflect the unanticipated changes in total generation and transmission costs.

WCU had receivable balances on December 31, 2025, and 2024 of \$273,765 and \$517,037, respectively.

WAVERLY UTILITIES
NOTES TO FINANCIAL STATEMENTS
December 31, 2025, and 2024

NOTE 1 – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (cont.)

ASSETS, DEFERRED OUTFLOWS, LIABILITIES, DEFERRED INFLOWS AND NET POSITION (cont.)

Inventory

Inventories are generally used for construction, operation and maintenance work, not for resale. Supply inventories are valued at average cost and charged to construction or expense when used. Coal and fuel inventories are valued on a first in – first out basis.

The balance of WMEU and WCU inventory is made up as follows:

	WMEU		WCU	
	December 31		December 31	
	2025	2024	2025	2024
Local Inventories				
Warehouse Materials	1,427,712	1,298,765	15,780	76,203
Generating Plant - Diesel Fuel	111,242	105,622	-	-
Louisa Inventories				
Coal	224,280	368,441	-	-
Oil	3,177	3,180	-	-
Materials	79,073	73,053	-	-
WS-4 Inventories				
Coal	51,360	52,051	-	-
Oil	6,492	5,570	-	-
Materials	42,027	39,506	-	-
Totals	1,945,362	1,946,188	15,780	76,203

Deferred Outflow of Resources

A deferred outflow of resources represents a consumption of net asset that applies to a future period and will not be recognized as an outflow of resources (expense/expenditure) until that future time.

Restricted Assets

Mandatory segregations of assets are presented as restricted assets. Such segregations are required by bond agreements and other external parties. Current liabilities payable from these restricted assets are so classified.

WAVERLY UTILITIES
NOTES TO FINANCIAL STATEMENTS
December 31, 2025, and 2024

NOTE 1 – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (cont.)

ASSETS, DEFERRED OUTFLOWS, LIABILITIES, DEFERRED INFLOWS AND NET POSITION (cont.)

Other Assets

In 2025 and 2024 the balances consisted of investments in other facilities considered non-utility property.

Capital Assets

Capital assets are generally defined by the utility as assets with an initial, individual cost of more than \$5,000 and an estimated useful life in excess of one year, except for new electric services, transformers, meters, and customer communication equipment which are always capitalized.

Capital assets of the utility are recorded at cost, except for distribution plant facilities constructed prior to January 1, 1964, which are stated at appraisal valuations. Additions to the distribution plant subsequent to that date are stated at cost or fair market value at the time of contribution to the utility. Major renewals and betterments are capitalized at cost. Maintenance and repairs are expensed as incurred.

WMEU's depreciation expense for the years ended December 31, 2025, and 2024, was \$2,881,108 and \$2,832,994, respectively; of that, \$2,380,785 and \$2,400,207 was expensed and \$500,323 and \$432,787 was capitalized. WCU depreciation expense for the years ended December 31, 2025, and 2024, was \$522,716 and \$394,928, respectively; of that, \$521,625 and \$387,852 was expensed and \$1,091 and \$7,076 was capitalized.

Capital assets in service are depreciated using the straight-line method over the following useful lives:

	<u>Years</u>
Buildings	40 – 50
Improvements	20 – 33
Machinery/equipment	3 – 15
Louisa plant	25 – 50
Communications equipment	5 – 10

WAVERLY UTILITIES
NOTES TO FINANCIAL STATEMENTS
December 31, 2025, and 2024

NOTE 1 – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (cont.)

ASSETS, DEFERRED OUTFLOWS, LIABILITIES, DEFERRED INFLOWS AND NET POSITION (cont.)

Pensions

For purposes of measuring the net pension liability, deferred outflows of resources and deferred inflows of resources related to pensions, and pension expense, information about the fiduciary net position of the Iowa Public Employees' Retirement System (IPERS) and additions to/deductions from IPERS' fiduciary net position have been determined on the same basis as they are reported by IPERS. For this purpose, benefit payments (including refunds of employee contributions) are recognized when due and payable in accordance with the benefit terms. Investments are reported at fair value. See Note 9 for additional information.

Total OPEB Liability

For purposes of measuring the total OPEB liability and OPEB expense, information has been determined based on the utility's actuary report using the alternative measurement method, in which all changes to the OPEB liability are recognized in the current period. For this purpose, benefit payments are recognized when due and payable in accordance with the benefit terms.

Other Accrued Expenses

These balances consist of accrued payroll and benefits and Renewable Energy Payable – a fund used for donations for the Green Power Choice Program.

Compensated Absences

Sick Leave

Employees accumulate sick leave hours for subsequent use, but these hours are not payable upon termination, retirement or death. The accumulations are recognized by the utility to the extent they are expected to be used.

Vacation Leave

Vacation leave is vested as earned and is included in other accrued expenses.

Longevity Pay

Employees accumulate longevity pay, receivable upon retirement from the utility at the rate of two days per year of service. The liability for this anticipated obligation is included in other accrued expenses at present value amounts.

Retiree Health Insurance

Employees may receive this benefit after they retire until they reach the age of 65 if certain conditions are met. The liability for this anticipated obligation is included in other long-term accounts payable.

WAVERLY UTILITIES
NOTES TO FINANCIAL STATEMENTS
December 31, 2025, and 2024

NOTE 1 – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (cont.)

ASSETS, DEFERRED OUTFLOWS, LIABILITIES, DEFERRED INFLOWS AND NET POSITION (cont.)

Cafeteria Plan

The utilities have established a cafeteria plan for the benefit of its employees that qualifies under Section 125 of the Internal Revenue Code. The plan is administered by an outside agency and is funded by the participating employees.

LONG-TERM OBLIGATIONS

Long-term debt and other obligations are reported as liabilities.

LEASES

1. Lessee

WMEU was a lessee for a lease related to land on which 2 turbines reside. WMEU recognizes lease liabilities and intangible right-to-use lease assets related to this lease.

WCU was a lessee to WMEU for use of a fiber optic communication system. WCU recognizes lease liabilities and intangible right-to-use lease assets related to this lease.

At the commencement of a lease, Waverly Utilities initially measures the lease liability at the present value of payments expected to be made during the lease term. Thereafter, the lease liability is reduced by the principal portion of lease payments made. The lease asset is initially measured as the initial amount of the lease liability, adjusted for lease payments made at or before the lease commencement date, plus certain initial direct costs. Thereafter, the lease asset is amortized on a straight-line basis over its useful life.

Key estimates and judgements related to leases include how Waverly Utilities determines (a) the discount rate it uses to discount the expected lease payments to present value, (b) lease term, and (c) lease payments.

- a. Waverly Utilities uses the interest rate charged by the lessor as the discount rate. When the interest rate charge by the lessor is not provided, WU generally uses its estimated incremental borrowing rate as the discount rate for leases.
- b. The lease term includes the non-cancellable period of the lease.
- c. Lease payments included in the measurement of the lease liability are composed of fixed payments and purchase option price that WU is reasonably certain to exercise.

Waverly Utilities monitors changes in circumstances that would require a remeasurement of its lease and will remeasure the lease asset and liability if certain changes occur that are expected to significantly affect the amount of the lease liability. Lease assets are reported with other capital assets and lease liabilities are reported with long-term debt on the statement of financial position.

2. Lessor

WMEU was a lessor to WCU related to use of a fiber optic communication system. The present value of the lease is recorded as a lease receivable on the Statement of Net Position.

WAVERLY UTILITIES
NOTES TO FINANCIAL STATEMENTS
December 31, 2025, and 2024

NOTE 1 – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (cont.)

At the commencement of a lease WU initially measures the lease receivable at the present value of payments expected to be received during the lease term. Thereafter, the lease receivable is reduced by the principal portion of lease payments received. The deferred inflow of resources is initially measured as the initial amount of the lease receivable, adjusted for lease payments received at or before the lease commencement date. Thereafter, the deferred inflow of resources is recognized as revenue over the life of the lease.

Key estimates and judgements related to leases include how Waverly Utilities determines (a) the discount rate it uses to discount the expected lease payments to present value, (b) lease term, and (c) lease receipts.

- a. If specified, WU uses the interest rate identified in the contract as the discount rate. If no interest rate is specified, WU uses its estimated incremental borrowing rate as the discount rate for leases.
- b. The lease term includes the non-cancellable period of the lease.
- c. Lease receipts included in the measurement of the lease receivable are composed of fixed payments from the lessee.

Waverly Utilities monitors changes in circumstances that would require a remeasurement of its lease receivable and deferred inflows of resources if certain changes occur that are expected to significantly affect the amount of the lease receivable.

SUBSCRIPTION BASED INFORMATION TECHNOLOGY ARRANGEMENTS

WMEU and WCU were lessees for a copier lease that falls within the newly implemented GASB 96 guidelines for subscription-based information technology arrangements (SBITA's). WMEU and WCU recognized a lease liabilities and intangible right-to-use lease assets related to this software lease.

DEFERRED INFLOWS OF RESOURCES

A deferred inflow of resources represents an acquisition of net asset that applies to a future period and therefore will not be recognized as an inflow of resources (revenue) until that future time.

Deferred Inflows for Rate Stabilization

In December 2014, the Board approved adoption of GASB 62, Regulated Operations, which requires that the effects of the rate-making process be recorded in the financial statements. Accordingly, certain revenues and credits, normally reflected in Change in Net Position as incurred, are recognized when included in rates and recovered from or refunded to customers. WMEU's regulatory credit relating to rate stabilization is intended to defer the need for future rate increases when costs exceed existing rates. At the direction of the Board, amounts may be either transferred into this fund (which reduces revenues), or amounts are transferred out of this fund (which increases revenues). The Board authorizes Rate Stabilization Fund (RSF) on an event driven basis. Earnings in excess to ratio coverages will be deferred to offset higher costs in the future. In 2025, (\$850,000) was transferred to (from) revenue to the RSF which left an ending balance of \$2,025,294. In 2024, \$0 was transferred from the RSF.

WAVERLY UTILITIES
NOTES TO FINANCIAL STATEMENTS
December 31, 2025, and 2024

NOTE 1 – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (cont.)

REVENUES AND EXPENSES

The utilities distinguish operating revenues and expenses from non-operating items. Operating revenues and expenses result from providing services, producing and delivering goods in connection with a utility's principal operations. The principal operating revenues of the utility are charges to customers for electric and communication sales and services. Operating expenses include the cost of production, transmission, distribution, sales, services, community development, customer information, general and administrative services and depreciation on capital assets. All revenues and expenses not meeting this definition are reported as non-operating revenues and expenses.

Charges and Services

WMEU billings are rendered and recorded monthly based on metered usage. Revenues are recorded when energy is provided. The utility accrues revenues for usage by customers beyond billing dates. Current electric rates were approved in November 2024 and placed into effect in January 2025.

WCU billings are rendered and recorded monthly based upon requested services. These services are pro-rated by number of days, depending on start and stop date. Services are billed one-month in advance and recorded as unearned revenue when applicable.

Miscellaneous

The significant majority of miscellaneous revenue is revenue received under the supplemental agreement regarding participant owned capacity with Municipal Energy Agency of Nebraska (MEAN) as a member of the joint action agency.

Taxes

WMEU records annual replacement taxes based on the delivery of energy to end-use consumers, generation and the miles of transmission lines owned by the Utility. Municipal utilities are exempt from federal and state income taxes.

Capital Contributions

Cash and capital assets are contributed to the utility from customers, the municipality or external parties. The value of property contributed to the utility is reported as revenue on the statements of revenues, expenses and changes in net position.

COMPARATIVE DATA

Certain amounts presented in the prior year data have been reclassified in order to be consistent with the current year's presentation.

WAVERLY UTILITIES
NOTES TO FINANCIAL STATEMENTS
December 31, 2025, and 2024

NOTE 1 – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (cont.)

IMPLEMENTATION OF GASB STATEMENT NO. 103

As of January 1, 2025, Waverly Utilities adopted GASB Statement No. 103, Financial Reporting Model Improvements. The object of the Statement is to improve key components of the financial reporting model to enhance its effectiveness in providing information that is essential for decision making and assessing a government's accountability. The impact to WU resulted in a change in the reporting presentation of the Transfer to the City of Waverly.

NOTE 2 – DEPOSITS AND INVESTMENTS

The Utilities' deposits in banks on December 31, 2025, and 2024 were entirely covered by federal depository insurance or by the State Sinking Fund in accordance with Chapter 12C of the Code of Iowa. This chapter provides for additional assessments against depositories to insure there will be no loss of public funds.

In addition, the Utilities had investments in Iowa Public Agency Investment Trust (IPAIT) which are valued at an amortized cost of \$6,974,424 for WMEU and \$1,018,749 for WCU. There were no limitations or restrictions on withdrawals for the IPAIT investments. The utilities investment in IPAIT is unrated.

The carrying values of the utilities' deposits and investments as of December 31, 2025, and 2024 were comprised of the following:

	WMEU 2025	WCU 2025	WMEU 2024	WCU 2024	Risks
Checking	2,849,264	1,874,144	6,795,674	2,261,739	Custodial credit risk
Petty cash	1,453	-	1,555	-	Custodial credit risk
Savings	1,314,591	-	4,968,481	-	Custodial credit risk
IPAIT	6,974,424	1,018,749	-	-	Custodial credit risk
Certificate of deposit	3,000,000	-	3,000,000	-	Custodial credit risk
Total Deposits and Investments	14,139,733	2,892,893	14,765,710	2,261,739	
Reconciliation to Financial Statements					
	WMEU 2025	WCU 2025	WMEU 2024	WCU 2024	
Unrestricted cash and investments	3,499,857	2,834,022	3,155,633	2,203,225	
Restricted Cash and investments	1,562,680	58,871	1,562,538	58,514	
Designated cash and investments	9,077,196	-	10,047,539	-	
	14,139,733	2,892,893	14,765,710	2,261,739	

Investment income on commingled investments of the utilities is allocated based on average investment balances. The difference between the bank balance and carrying value is due to outstanding checks and/or deposits in transit.

Custodial Credit Risk – Deposits

Custodial credit risk is the risk that in the event of a financial institution failure, the utilities' deposits may not be returned to the utilities. The utilities do not have any deposits exposed to custodial credit risk. Through the State of Iowa, deposits are fully collateralized.

WAVERLY UTILITIES
NOTES TO FINANCIAL STATEMENTS
December 31, 2025, and 2024

NOTE 3 – Restricted Assets

Revenue Bond Accounts

Certain proceeds of WMEU's revenue bonds, as well as certain resources set aside for their repayment, are classified as restricted assets on the Statements of Net Position because their use is limited by applicable bond covenants. The following revenue bond accounts are reported as restricted assets:

- Sinking – Used to segregate resources accumulated for debt service payments over the next twelve months.
- Reserve – Used to report resources set aside to make up potential future deficiencies in the sinking account.
- Improvement – Used to report resources set aside to make up potential future deficiencies in the sinking account or extraordinary operating needs of the utility.

The following calculation supports the amount of WMEU restricted Net Position

	<u>2025</u>	<u>2024</u>
Restricted Assets		
Sinking Funds	136,180	136,038
Reserve Fund	1,176,500	1,176,500
Improvement fund	250,000	250,000
	1,562,680	1,562,538
Total		
Less:		
Restricted Assets Not Funded by Revenues	(1,176,500)	(1,176,500)
Current Liabilities Payable from Restricted Assets	(25,763)	(28,955)
Total Restricted Net Position as Calculated	360,417	357,083

The following calculation supports the amount of WCU restricted Net Position

	<u>2025</u>	<u>2024</u>
Restricted Assets		
Sinking fund	58,871	58,514
Total Restricted Net Position as Calculated	58,871	58,514

Generally accepted accounting principles do not allow negative restricted Net Position. Therefore, no restricted Net Position is reported if the calculation above results in a negative number.

WAVERLY UTILITIES
NOTES TO FINANCIAL STATEMENTS
December 31, 2025, and 2024

NOTE 4 – Receivable for Wartburg Green Power / Deferred Inflows for Wartburg Green Power

This amount relates to payments received by WMEU on behalf of Wartburg. Upon receipt, the amount is remitted directly to the Renewable Energy Fund. As such, a deferred inflow and other asset in the amount of \$200,000 and \$300,000, respectively has been reflected in the Statement of Net Position for 2025 and 2024.

NOTE 5 – INTERFUND TRANSFERS/ADVANCES

WMEU has a policy providing for transfers to the City of Waverly. Under that policy, the following amounts were transferred for the years ending December 31, 2025, and 2024.

To	From	2025		2024	
		Amount	Principal Purpose	Amount	Principal Purpose
Municipality	WMEU	\$ 750,768	Fund Transfer	\$ 749,196	Fund Transfer

Since the creation of a separate entity in 2013, Waverly Communications Utility (WCU) dba Waverly Utilities, there were advances from WMEU to WCU for working capital during its initial startup period and is reflected as another asset. This temporary advance agreement was approved by Waverly Utilities Board of Trustees and the City of Waverly City Council in August of 2014. This agreement was to fund working capital of WCU for the initial startup period with an interest rate of 4.38% per annum through August 2019. In August 2019, the Board of Trustees approved lowering the interest rate to 3.28% per annum for the remainder of the agreement with all principal due by December 1, 2033, unless paid sooner. The following is a schedule of interfund advances for the years ending December 31, 2025, and 2024:

Due To	Due From	2025		2024	
		Amount	Principal Purpose	Amount	Principal Purpose
WMEU	WCU	\$ 2,596,572	Temp Transfer	\$ 2,579,422	Temp Transfer
WMEU	WCU	\$ 69,206	Net Monthly Transfer	\$ 52,533	Net Monthly Transfer
WMEU	WCU	\$ 2,665,778	Interfund Total	\$ 2,631,955	Interfund Total

WAVERLY UTILITIES
NOTES TO FINANCIAL STATEMENTS
December 31, 2025, and 2024

NOTE 6 – CHANGES IN CAPITAL ASSETS

A summary of changes in WMEU capital assets for 2025 follows:

	Balance 01/01/25	Additions	Deletions	Balance 12/31/25
Capital assets:				
Land ⁽¹⁾	\$ 901,565	\$ -	\$ -	\$ 901,565
Buildings	5,084,110	130,633		5,214,743
Improvements	61,614,731	1,019,257	(38,847)	62,595,141
Intangible Right of Use Asset	407,233	-	-	407,233
Equipment	6,030,856	434,674	(164,654)	6,300,876
Louisa plant	13,312,021	143,844	(10,533)	13,445,331
WS4 plant	5,694,036	228,123	(21,839)	5,900,320
Construction in progress ⁽¹⁾	102,442	2,517,149	(1,316,156)	1,303,435
Less: Accum. amortization	(50,703)	(18,487)	-	(69,190)
Less: Accum. depreciation	(53,719,853)	(2,881,108)	200,160	(56,400,801)
Net Capital Assets	<u>\$ 39,376,437</u>	<u>\$ 1,574,084</u>	<u>\$ (1,351,869)</u>	<u>\$ 39,598,653</u>

(1) – Capital assets not being depreciated.

A summary of changes in WCU capital assets for 2025 follows:

	Balance 01/01/25	Additions	Deletions	Balance 12/31/25
Capital assets:				
Leasehold Improvements	\$ 1,231,311	\$ -	\$ -	\$ 1,231,311
OH & URD Fiber Lines & Devices	2,753,748	167,776	-	2,921,524
Intangible Right of Use Asset	2,611,816	-	-	2,611,816
Equipment	5,090,556	512,310	(638,081)	4,964,785
Construction in progress ⁽¹⁾	62,819	164,692	(170,650)	56,862
Less: Accumulated amortization	(664,197)	(202,874)	-	(867,071)
Less: Accumulated depreciation	(4,655,384)	(522,716)	637,706	(4,540,394)
Net Capital Assets	<u>\$ 6,430,669</u>	<u>\$ 119,189</u>	<u>\$ (171,025)</u>	<u>\$ 6,378,833</u>

(1) – Capital assets not being depreciated.

WAVERLY UTILITIES
NOTES TO FINANCIAL STATEMENTS
December 31, 2025, and 2024

NOTE 6 – CHANGES IN CAPITAL ASSETS (CONT.)

A summary of changes in WMEU capital assets for 2024 follows:

	Balance 01/01/24	Additions	Deletions	Balance 12/31/24
Capital assets:				
Land ⁽¹⁾	\$ 901,565	\$ -	\$ -	\$ 901,565
Buildings	4,801,983	282,127	-	5,084,110
Improvements	59,918,532	1,712,127	(15,928)	61,614,731
Intangible Right of Use Asset	407,233	-	-	407,233
Equipment	5,689,109	612,718	(270,971)	6,030,856
Louisa plant	13,186,010	127,176	(1,165)	13,312,021
WS4 plant	5,626,081	67,955		5,694,036
Construction in progress ⁽¹⁾	81,877	2,203,022	(2,182,457)	102,442
Less: Accum. amortization	(32,216)	(18,487)	-	(50,703)
Less: Accum. depreciation	(51,168,142)	(2,832,994)	281,283	(53,719,853)
Net Capital Assets	<u>\$ 39,412,032</u>	<u>\$ 2,153,644</u>	<u>\$ (2,189,238)</u>	<u>\$ 39,376,437</u>

⁽¹⁾ – Capital assets not being depreciated.

A summary of changes in WCU capital assets for 2024 follows:

	Balance 01/01/24	Additions	Deletions	Balance 12/31/24
Capital assets:				
Buildings	\$ 1,231,311	\$ -	\$ -	\$ 1,231,311
OH & URD Fiber Lines & Devices	1,125,890	1,627,858	-	2,753,748
Intangible Right of Use Asset	2,471,862	139,954	-	2,611,816
Equipment	4,832,803	355,123	(97,370)	5,090,556
Construction in progress ⁽¹⁾	1,082,152	620,742	(1,640,075)	62,819
Less: Accumulated amortization	(461,324)	(202,873)	-	(664,197)
Less: Accumulated depreciation	(4,357,787)	(394,928)	97,331	(4,655,384)
Net Capital Assets	<u>\$ 5,924,907</u>	<u>\$ 2,145,876</u>	<u>\$ (1,640,114)</u>	<u>\$ 6,430,669</u>

⁽¹⁾ – Capital assets not being depreciated.

WAVERLY UTILITIES
NOTES TO FINANCIAL STATEMENTS
December 31, 2025, and 2024

NOTE 7 – LONG-TERM OBLIGATIONS

REVENUE BONDS

The following revenue bonds have been issued:

Date	Purpose	Call Date	Final Maturity	Interest Rates	Original Issue	Outstanding Amount
WMEU						
10/27/2015	Finance fiber buildout, backhoe, aerial Truck, reimbursement resolution	12/1/2023	12/1/2030	2.0-4.0%	4,980,000	2,675,000
10/25/2016	Fiber drops, meters, transformers, switchgear, phone system aerial truck, digger derrick & vehicles, Louisa & WS4 facilities	12/1/2024	12/1/2029	2%	2,860,000	1,175,000
12/21/2018	Reimbursement resolution, primary OH/URD lines, transformers, meters, meter truck, & fiber drops	12/1/2025	12/1/2030	3.0-3.2%	3,045,000	1,405,000
12/19/2023	Reimbursement resolution, digger derrick, switchgear and transmission line rebuild	12/1/2030	12/1/2036	4.00%	4,500,000	3,975,000
WCU						
2/26/2015	Communications Utility Setup Capital Expenditures	12/1/2029	12/1/2029	4.3-3.28%	6,672,483	2,648,342

The WMEU 2015 revenue bond debt service requirements to maturity follows:

Year	Principal	Interest	Total
2026	495,000	83,610	578,610
2027	515,000	68,760	583,760
2028	535,000	53,310	588,310
2029	555,000	36,725	591,725
2030	575,000	18,688	593,688
Totals	\$ 2,675,000	\$ 261,093	\$ 2,936,093

This debt is owned by Hutchinson, Shockey, Eley & Co which therefore constitutes a direct borrowing.

WAVERLY UTILITIES
NOTES TO FINANCIAL STATEMENTS
December 31, 2025, and 2024

NOTE 7 – LONG-TERM OBLIGATIONS (cont.)

The WMEU 2016 revenue bond debt service requirements to maturity follows:

Year	Principal	Interest	Total
2026	290,000	23,500	313,500
2027	290,000	17,700	307,700
2028	295,000	11,900	306,900
2029	300,000	6,000	306,000
Totals	\$ 1,175,000	\$ 59,100	\$ 1,234,100

This debt is owned by Northland Securities, Inc., which therefore constitutes a direct borrowing.

The WMEU 2018 revenue bond debt service requirements to maturity follows:

Year	Principal	Interest	Total
2026	260,000	43,050	303,050
2027	270,000	35,250	305,250
2028	280,000	27,150	307,150
2029	290,000	18,750	308,750
2030	305,000	9,760	314,760
Totals	\$ 1,405,000	\$ 133,960	\$ 1,538,960

This debt is owned by Bernardi Securities, Inc., which therefore constitutes a direct borrowing.

WAVERLY UTILITIES
NOTES TO FINANCIAL STATEMENTS
December 31, 2025, and 2024

NOTE 7 – LONG-TERM OBLIGATIONS (cont.)

The WMEU 2023 revenue bond debt service requirements to maturity follows:

Year	Principal	Interest	Total
2026	280,000	159,000	439,000
2027	295,000	147,800	442,800
2028	310,000	136,000	446,000
2029	325,000	123,600	448,600
2030	340,000	110,600	450,600
2031-2035	1,970,000	335,200	2,305,200
2036	455,000	18,200	473,200
Totals	\$ 3,975,000	\$ 1,030,400	\$ 5,005,400

This debt is owned by Robert W. Baird & Co., Inc., which therefore constitutes a direct borrowing.

The WCU 2015 revenue bond debt service requirements to maturity follows:

Year	Principal	Interest	Total
2026	619,587	86,866	706,453
2027	648,184	66,543	714,727
2028	676,779	45,283	722,062
2029	703,792	23,084	726,877
Totals	\$ 2,648,342	\$ 221,776	\$ 2,870,119

This debt is owned by Dubuque Bank & Trust which therefore constitutes a direct borrowing.

All utility revenues net of specified operating expenses is pledged as security of the above revenue bonds until the bonds are defeased. WMEU revenues are pledged for WMEU bonds and WCU revenues are pledged for WCU bonds.

WMEU principal and interest paid for 2025 and 2024 were \$1,632,460 and \$1,619,454 respectively. Total customer gross revenues for WMEU as defined for the same periods were \$16,686,692 and \$16,101,707. Annual principal and interest payments are expected to require 9.3% of gross revenues on average.

WCU principal and interest paid for 2025 and 2024 was \$702,162 and \$697,092 respectively. Total customer gross revenues for WCU as defined for the same periods were \$4,928,248 and \$4,832,121.

WAVERLY UTILITIES
NOTES TO FINANCIAL STATEMENTS
December 31, 2025, and 2024

NOTE 7 – Long-Term Obligations (cont.)

NON-CURRENT LIABILITIES

Long-term Obligations for WMEU for 2025 are as follows:

Debt Issue	Balance			Balance	Current
	12/31/24	Additions	Reductions		
2015 Revenue Bonds	3,150,000	-	475,000	2,675,000	495,000
2016 Revenue Bonds	1,465,000	+	290,000	1,175,000	290,000
2018 Revenue Bonds	1,660,000	+	255,000	1,405,000	260,000
2023 Revenue Bonds	4,240,000	+	265,000	3,975,000	280,000
Bond Premium	187,309	+	20,583	166,726	-
Totals	\$ 10,702,309	\$ +	\$ 1,305,583	\$ 9,396,726	\$ 1,325,000

Long-term Obligations for WCU for 2025 are as follows:

Debt Issue	Balance			Balance	Current
	12/31/24	Additions	Reductions		
2015 Revenue Bonds	\$ 3,244,098	\$ +	\$ 595,756	\$ 2,648,342	\$ 619,587
WCU Temporary Transfer	2,631,955	33,823	-	2,665,778	-
Totals	\$ 5,876,053	\$ 33,823	\$ 595,756	\$ 5,314,120	\$ 619,587

WAVERLY UTILITIES
NOTES TO FINANCIAL STATEMENTS
December 31, 2025, and 2024

NOTE 7 – LONG-TERM OBLIGATIONS (cont.)

Long-term Obligations for WMEU for 2024 are as follows:

Debt Issue	Balance 12/31/23	Additions	Reductions	Balance 12/31/24	Current Portion
2015 Revenue Bonds	3,605,000	-	455,000	3,150,000	475,000
2016 Revenue Bonds	1,755,000	-	290,000	1,465,000	290,000
2018 Revenue Bonds	1,905,000	-	245,000	1,660,000	255,000
2023 Revenue Bonds	4,500,000	-	260,000	4,240,000	265,000
Bond Premium	207,892	-	20,583	187,309	-
Totals	\$ 11,972,892	\$ -	\$ 1,270,583	\$ 10,702,309	\$ 1,285,000

Long-term Obligations for WCU for 2024 are as follows:

Debt Issue	Balance 12/31/23	Additions	Reductions	Balance 12/31/24	Current Portion
2015 Revenue Bonds	\$ 3,816,024	\$ -	\$ 571,926	\$ 3,244,098	\$ 595,756
WCU Temporary Transfer	2,669,169	-	37,214	\$ 2,631,955	-
Totals	\$ 6,485,193	\$ -	\$ 609,140	\$ 5,876,053	\$ 595,756

Substantially all utility revenue is pledged as security until the bonds are defeased.

NOTE 8 – NET POSITION

GASB No. 34 requires the classification of Net Position into three components net investment in capital assets; restricted; and unrestricted. These classifications are defined as follows:

Net Investment in Capital Assets - This component of Net Position consists of capital assets, including restricted capital assets, net of accumulated depreciation and reduced by the outstanding balances of any bonds, mortgages, notes, or other borrowings that are attributable to the acquisition, construction, or improvement of those assets. If there are significant unspent related debt proceeds at year-end, the portion of the debt attributable to the unspent proceeds are not included in the calculation of net investment in capital assets. Rather, that portion of the debt is included in the same Net Position component as the unspent proceeds.

Restricted – This component of Net Position consists of constraints placed on net position use through external constraints imposed by creditors (such as through debt covenants), grantors, contributors, or laws or regulations of other governments or constraints imposed by law through constitutional provisions or enabling legislation.

Unrestricted Net Position – This component of Net Position consists of Net Position that do not meet the definition of "restricted" or "net investment in capital assets." When both restricted and

WAVERLY UTILITIES
NOTES TO FINANCIAL STATEMENTS
December 31, 2025, and 2024

NOTE 8 – NET POSITION – (CONT.)

unrestricted resources are available for use, it is the utility's policy to use restricted resources first, then unrestricted resources as they are needed.

The following calculation supports the Net Investment in Capital Assets:

	WMEU <u>2025</u>	WCU <u>2025</u>	WMEU <u>2024</u>	WCU <u>2024</u>
Plant in service	\$ 94,765,209	\$ 11,729,436	\$ 93,044,551	\$ 11,687,431
Accumulated depreciation/amort	(56,469,991)	(5,407,465)	(53,770,556)	(5,319,581)
Construction work in progress	1,303,435	56,862	102,442	62,819.00
Subtotal	<u>39,598,653</u>	<u>6,378,833</u>	<u>39,376,437</u>	<u>6,430,669</u>
Less: Capital Related Debt				
Current portion of lease liability	6,807	140,233	6,601	135,780
Current portion of subscription liability	7,983	50,604	7,709.00	49,068.00
Current portion of capital related long-term debt	1,325,000	619,587	1,285,000	595,756
Long-term portion of capital related long-term debt	7,905,000	2,028,755	9,230,000	2,648,342
Long-term portion of lease liability	329,674	1,681,919	336,481	1,822,152
Long-term portion of subscription liability	16,104	5,085	24,087	55,872.00
Unamortized Premium	166,726	-	187,309	-
Subtotal	<u>9,757,294</u>	<u>4,526,183</u>	<u>11,077,187</u>	<u>5,306,970</u>
Add: Reserve from borrowing				
	1,176,500	-	1,176,500	-
Unspent bond proceeds	251,994	-	1,115,825	-
Total Net Investment in Capital Assets	<u>\$ 31,269,853</u>	<u>\$ 1,852,650</u>	<u>\$ 30,591,575</u>	<u>\$ 1,123,699</u>

NOTE 9 – LEASES

Lease Receivable- WMEU owns a fiber optic system used for Supervisory Control and Data Assess (SCADA). Portions of it have been leased to WCU. Under the lease arrangements, WMEU's responsibility is to own and maintain the fiber optic cable. In 2015, WMEU began construction of building out of the fiber optic system and installing fiber drops for future AMI, SCADA and electrical infrastructure control communications. Fiber drops are continuing to be installed throughout the community.

The entire fiber plant is included in the Utility's 2025 assets at a cost of \$9,217,225 less accumulated depreciation of \$2,865,048 for a net value of \$6,352,171. On March 8, 2016, Resolution # 12-16 was approved to lease the fiber optic communications distribution system and buildings from WMEU to WCU for a 20-year period commencing April 1, 2016, for \$200,000 annually. Per GASB 87 this lease was recorded as a lease with an annual interest rate of 3.28%. Lease principal payments were received of \$135,780 and \$131,468 in 2025 and 2024 respectively as well as interest income of \$64,220 and \$68,532 for 2025 and 2024 respectively. In addition, WMEU has a deferred inflow of resources associated with this lease that will be recognized as revenue over the lease term. The balance of the deferred inflows of resources for 2025 and 2024 were \$1,822,152 and \$1,957,932 respectively.

WAVERLY UTILITIES
NOTES TO FINANCIAL STATEMENTS
December 31, 2025, and 2024

NOTE 9 – LEASES –(cont.)

Lease Payable-WCU has a lease payable that reflects a fiber optic system lease agreement with WMEU noted above. The balance of the lease liability was \$1,822,152 for 2025 and \$1,957,932 for 2024.

Lease Payable-WMEU entered into two 50-year lease agreements in June 2008 and August 2001 related to land for wind turbines. The contract calls for payments of \$4,041 and \$2,247 in March and September. These payments are increased every 5 years by applying the annual average Consumer Price Index for the preceding five-year period. These leases have been capitalized per GASB 87 as of January 1, 2021, and have an applied interest rate of 1.75%. The value of the lease liability for 2025 was \$336,481 and \$ 343,082 for 2024. The value of the right-to-use asset was \$367,384 for 2025 and 2024 and had accumulated amortization of \$52,586 and \$42,069 respectively.

Year	Wind Turbine Lease			Fiber Lease		
	Principal	Interest	Total	Principal	Interest	Total
2026	6,807	5,859	12,666	140,233	59,767	200,000
2027	7,017	5,739	12,756	144,833	55,167	200,000
2028	7,302	5,615	12,918	149,584	50,416	200,000
2029	7,594	5,486	13,079	154,490	45,510	200,000
2030	7,727	5,352	13,079	159,557	40,443	200,000
2031-2035	42,448	24,630	67,078	879,807	120,193	1,000,000
2036-2040	49,102	20,659	69,761	193,648	6,352	200,000
2041-2045	56,474	16,078	72,552	-	-	-
2046-2050	64,633	10,821	75,454	-	-	-
2051-2055	47,465	5,418	52,884	-	-	-
2055-2058	39,911	2,684	42,595	-	-	-
Totals	336,481	108,343	444,823	1,822,152	377,848	2,200,000

NOTE 10 – PENSION PLAN

Plan Description

IPERS membership is mandatory for employees of the Utilities, except for those covered by another retirement system. Employees of Waverly Utilities are provided with pensions through a cost-sharing multiple employers defined benefit pension plan administered by Iowa Public Employees' Retirement System (IPERS). IPERS issues a stand-alone financial report which is available to the public by mail at 7401 Register Drive P.O. Box 9117, Des Moines, Iowa 50306-9117 or at www.ipers.org.

IPERS benefits are established under Iowa Code chapter 97B and the administrative rules thereunder. Chapter 97B and the administrative rules are the official plan documents. The following brief description is provided for general informational purposes only. Refer to the plan documents for more information.

WAVERLY UTILITIES
NOTES TO FINANCIAL STATEMENTS
December 31, 2025, and 2024

NOTE 10 – PENSION PLAN (CONT.)

Pension Benefits

A regular member may retire at normal retirement age and receive monthly benefits without an early-retirement reduction. Normal retirement age is age 65, any time after reaching age 62 with 20 or more years of covered employment, or when the member's years of service plus the member's age at the last birthday equals or exceeds 88, whichever comes first. (These qualifications must be met on the member's first month of entitlement to benefits.) Members cannot begin receiving retirement benefits before age 55. The formula used to calculate a regular member's monthly IPERS benefit includes:

- A multiplier (based on years of service).
- The member's highest five-year average salary. (For members with service before June 30, 2012, the highest three-year average salary as of that date will be used if it is greater than the highest five-year average salary.)

If a member retires before normal retirement age, the member's monthly retirement benefit will be permanently reduced by an early-retirement reduction. The early-retirement reduction is calculated differently for service earned before and after July 1, 2012. For service earned before July 1, 2012, the reduction is 0.25 percent for each month that the member receives benefits before the member's earliest normal retirement age. For service earned starting July 1, 2012, the reduction is 0.50 percent for each month that the member receives benefits before age 65.

Generally, once a member selects a benefit option, a monthly benefit is calculated and remains the same for the rest of the member's lifetime. However, to combat the effects of inflation, retirees who began receiving benefits prior to July 1990 receive a guaranteed dividend with their regular November benefit payments.

Disability and Death Benefits

A vested member who is awarded federal Social Security disability or Railroad Retirement disability benefits is eligible to claim IPERS benefits regardless of age. Disability benefits are not reduced for early retirement. If a member dies before retirement, the member's beneficiary will receive a lifetime annuity or a lump-sum payment equal to the present actuarial value of the member's accrued benefit or calculated with a set formula, whichever is greater. When a member dies after retirement, death benefits depend on the benefit option the member selected at retirement.

Contributions

Effective July 1, 2012, as a result of a 2010 law change, the contribution rates are established by IPERS following the annual actuarial valuation, which applies IPERS' Contribution Rate Funding Policy and Actuarial Amortization Method. Statute limits the amount rates can increase or decrease each year to 1 percentage point. IPERS Contribution Rate Funding Policy requires that the actuarial contribution rate be determined using the "entry age normal" actuarial cost method and the actuarial assumptions and methods approved by the IPERS Investment Board. The actuarial contribution rate covers normal cost plus the unfunded actuarial liability payment based on a 30-year amortization period. The payment to amortize the unfunded actuarial

WAVERLY UTILITIES
NOTES TO FINANCIAL STATEMENTS
December 31, 2025, and 2024

NOTE 10 – PENSION PLAN (CONT.)

Contributions (cont.)

liability is determined as a level percentage of payroll, based on the Actuarial Amortization Method adopted by the Investment Board.

Pursuant to the required rate, regular members contributed 6.29% of pay and the Utility contributed 9.44% for a total rate of 15.73% from Jan 1, 2020, to Dec 31, 2025.

WMEU's total contribution to IPERS during the IPERS reporting period for the years ended June 30, 2025, and 2024 were \$209,381 and \$199,369, respectively. WCU's total contribution to IPERS during the IPERS reporting period for the years ended June 30, 2025, and 2024 were \$61,998 and \$60,103, respectively. WMEU's total contributions to IPERS during the Utilities' calendar years ended December 31, 2025, and 2024 were \$215,838 and \$200,185, respectively. WCU's contribution was \$62,954 and \$61,268, respectively.

Net Pension Liabilities, Pension Expense, and Deferred Outflows of Resources and Deferred Inflows of Resources Related to Pensions

On December 31, 2025, and 2024, WMEU reported a liability of \$552,903 and \$830,532, respectively for its proportionate share of the net pension liability. WCU's proportionate share on December 31, 2025, and 2024 was \$161,267 and \$254,190, respectively. The net pension liability was measured as of June 30, 2025, and 2024, and the total pension liability used to calculate the net pension liability was determined by an actuarial valuation as of that date. The Utilities' proportion of the net pension liability was based on the Utilities' share of contributions to the pension plan relative to the contributions of all IPERS participating employers. On June 30, 2025, the Utilities collective proportion was 0.029246 percent which is a decrease of 0.00128 percent from its proportion measured as of June 30, 2024.

For the years ended December 31, 2025, and 2026, WMEU recognized pension expense of \$24,099 and \$51,793, respectively. WCU recognized expense pension expense of \$17,307 for the year ended December 31, 2025, and a pension expense of \$36,792 for the year ended December 31, 2024.

WAVERLY UTILITIES
NOTES TO FINANCIAL STATEMENTS
December 31, 2025, and 2024

NOTE 10 – PENSION PLAN (cont.)

On December 31, 2025, and 2024, the Utilities reported deferred outflows of resources and deferred inflows of resources related to pensions from the following sources:

	2025		2024	
	Deferred Outflows of Resources	Deferred Inflows of Resources	Deferred Outflows of Resources	Deferred Inflows of Resources
Differences between Expected and Actual Experience	\$ 105,310	\$ -	\$ 86,312	\$ 674
Changes in Assumptions	-	9	-	15
Net Difference between projected and actual earnings on IPERS investments	-	86,131	13,566	-
Changes in proportion and differences between Utility Contributions and proportionate share of contributions	778	58,408	2,265	82,147
Utility Contributions subsequent to the measurement date	139,782	-	132,369	-
Total Balance	245,870	144,548	234,512	82,836
WMEU	190,350	111,908	179,557	63,424
WCU	55,520	32,640	54,955	19,412
Total Balance	\$ 245,870	\$ 144,548	\$ 234,512	\$ 82,836

IPERS contributions between July 1, 2025, and December 31, 2025, were \$108,158 for WMEU and \$31,624 for WCU. These amounts were reported as deferred outflows of resources related to pensions resulting from the Utilities' contributions subsequent to the measurement date will be recognized as a reduction of the net pension liability in the year ended December 31, 2026. Other amounts reported as deferred outflows of resources and deferred inflows of resources related to pensions will be recognized in pension expense as follows:

Year Ended	WMEU	WCU
December 31,		
2026	139,904	41,790
2027	(47,420)	(14,164)
2028	(78,497)	(23,447)
2029	(46,515)	(13,894)
2030	2,913	870
	(29,614)	(8,846)

There were no non-employer contributing entities at IPERS.

WAVERLY UTILITIES
NOTES TO FINANCIAL STATEMENTS
December 31, 2025, and 2024

NOTE 10 – PENSION PLAN (cont.)

Actuarial Assumptions

Actuarial Methods and Assumptions- The total pension Liability (TPL) was determined by an actuarial valuation as of June 30, 2025, using the following actuarial assumptions and the entry age normal actuarial cost method, applied to all periods included in the measurement:

- Assumed investment return : 7%
- Projected salary increases: 3.25%-16.25% depending upon years of service
- Mortality tables: PubG-2010 Employee and Healthy Annuitant Tables, using MP-2021 generational adjustments'
- Inflation rate: 2.60%
- Payroll increase assumption: 3.25%

From IPERS Independent Auditor's Report – Schedules of Employer Allocations

The long-term expected rate of return on pension plan investments was determined using a building-block method in which best-estimate ranges of expected future real rates (expected returns, net of pension plan investment expense and inflation) are developed for each major asset class. These ranges are combined to produce the long-term expected rate of return by weighting the expected future real rates of return by the target asset allocation percentage and by adding expected inflation. The target allocation and best estimates of arithmetic real rates of return for each major asset class are summarized in the following table:

Asset Class	Target Allocation	Long-Term Expected Real Rate of Return
Domestic equity	21.0%	3.33%
International equity	13.0	4.99
Global smart beta equity	5.0	3.87
Core-plus fixed income	25.0	2.84
Public credit	3.0	4.21
Cash	1.0	1.24
Private equity	17.0	7.68
Private real assets	9.0	4.62
Private credit	6.0	6.23
Total	<u>100.0%</u>	

WAVERLY UTILITIES
NOTES TO FINANCIAL STATEMENTS
December 31, 2025, and 2024

NOTE 10 – PENSION PLAN (cont.)

Discount Rate

The discount rate used to measure the total pension liability was 7.0 percent. The projection of cash flows used to determine the discount rate assumed that employee contributions will be made at the contractually required rate and that contributions from the Utilities will be made at contractually required rates, actuarially determined. Based on those assumptions, the pension plan's fiduciary net position was projected to be available to make all projected future benefit payments of current active and inactive employees. Therefore, the long-term expected rate of return on pension plan investments was applied to all periods of projected benefit payments to determine the total pension liability.

Sensitivity of the Utilities' Proportionate Share of the Net Pension Liability to Changes in the Discount Rate

The following presents the Utilities' proportionate share of the net pension liability calculated using the discount rate of 7.0 percent, as well as what the Utilities' proportionate share of the net pension liability would be if it were calculated using a discount rate that is 1-percentage-point lower (6.0 percent) or 1-percentage-point higher (8.0 percent) than the current rate.

		1% Decrease 6.00%	Discount Rate 7.00%	1% Increase 8.00%
2025	WMEU	1,817,627	552,903	(505,517)
	WCU	530,153	161,267	(147,446)
2024	WMEU	2,038,109	830,531	(180,821)
	WCU	623,782	254,190	(55,342)

Pension Plan Fiduciary Net Position

Detailed information about the pension plan's fiduciary net position is available in the separately issued IPERS financial report which is available on IPERS' website at www.ipers.org.

NOTE 11 – RISK MANAGEMENT

Waverly Utilities is exposed to various risks of loss related to torts; theft; damage to and destruction of assets; error and omissions; injuries to employees; and natural disasters. These risks are covered by the purchase of actual cash value commercial insurance and WMEU has an insurance recovery fund. The balance in this fund on December 31, 2025, and 2024 was \$1,537,238 and \$1,477,238, respectively. The insurance recovery fund was established for the purpose of subsidizing claims that were caused by extraordinary circumstances. No claims made against this fund in 2025 or 2024. Waverly Utilities also carries a cyber security coverage plan to protect against transfer fraud, theft of funds, and identity theft.

WAVERLY UTILITIES
NOTES TO FINANCIAL STATEMENTS
December 31, 2025, and 2024

NOTE 12 – OTHER POSTEMPLOYMENT BENEFITS

Waverly Utilities administers a single-employer benefit plan which provides medical, prescription drug, and dental benefits for employees, retirees, and their spouses. No assets are accumulated in a trust that meets the criteria in paragraph 4 of GASB Statement No. 75.

Benefit provisions are established through personnel policy guidelines stating that eligible retirees must be 55 years of age, have 10 years of continuous service with Waverly Utilities, and have unpaid sick/vacation leave totaling 960 hours. This allows qualified retirees to receive healthcare insurance paid by Waverly Utilities from retirement until age 65.

As of January 1, 2025, the following employees were covered by the benefit terms:

Inactive employees or beneficiaries currently receiving benefits -	5
Active employees -	<u>29</u>
Total	34

Waverly Utilities' OPEB liability was measured as of December 31, 2025, and was determined by an actuarial valuation as of January 1, 2024.

At December 31, 2025 and 2024, the Utility reported a liability of \$954,017 and \$941,654, respectively for total OPEB liability.

Waverly Utilities' total OPEB liability in the January 1, 2024, actuarial valuation, with roll forward provisions for 2025 was determined using the following actuarial assumptions and the entry age normal actuarial cost method, applied to all periods included in the measurement.

Rate of Inflation:	3% per year
Rates of Salary Increases:	2.75% per year
Discount Rate:	3.26% per year
Healthcare Cost Trend Rate:	5.00% all years

As an unfunded plan, the discount rate reflects the index rate for 20-year, tax-exempt general obligation municipal bonds with an average rating of AA/Aa or higher as of the measurement date. The index rate used to measure the total pension liability was 3.26% as of January 1, 2025.

WAVERLY UTILITIES
NOTES TO FINANCIAL STATEMENTS
December 31, 2025, and 2024

NOTE 12 – OTHER POSTEMPLOYMENT BENEFITS (cont.)

Schedule of Changes in Total OPEB Liability:

	2025	2024
Total OPEB Liability - Beginning of Year	\$ 941,654	\$ 702,927
Service Cost	60,908	59,278
Interest	31,381	30,692
Difference between Expected/Actual Experience	-	18,178
Changes of Assumptions	-	191,577
Benefits Payments	(79,926)	(60,998)
Net Change in Total OPEB Liability	12,363	238,727
Total OPEB Liability - End of Year	\$ 954,017	\$ 941,654

Alternative Measurement Method valuation was used in accordance with GASB Statement No. 75. Therefore, no deferred outflows of resources or deferred inflows of resources were reported.

Sensitivity of the Total OPEB Liability to Changes in the Discount Rate:

The following presents the total OPEB liability, calculated using the current discount rate of 3.26%, as well as the total OPEB liability calculated using a discount rate that is 1-percentage point lower (2.26%) or 1-percentage point higher (4.26%) than the current rate:

	1% Decrease 2.26%	Current Discount Rate 3.26%	1% Increase 4.26%
Total OPEB Liability	\$1,015,621	\$954,017	\$892,108

Sensitivity of the Total OPEB Liability to Changes in the Healthcare Cost Trend Rate:

The following presents the total OPEB liability, calculated using the current healthcare cost trend rate of 5.5% decreasing to 5.0%, as well as the total OPEB liability calculated using a healthcare cost trend rate that is 1-percentage point lower (4.5% to 4.0%) or 1-percentage point higher (6.5% to 6.0%) than the current rate:

	1% Decrease 4.0%	Current Healthcare Cost Trend Rate 5.0%	1% Increase 6.0%
Total OPEB Liability	\$860,530	\$954,017	\$1,062,548

WAVERLY UTILITIES
NOTES TO FINANCIAL STATEMENTS
December 31, 2025, and 2024

NOTE 13 – COMMITMENTS AND CONTINGENCIES

COMMITMENTS

Municipality – Transfers

WMEU makes cash payments to the municipality in an amount determined annually per policy established by the Board. The amount paid for the years ended December 31, 2025, and 2024 was \$750,768 and \$749,196, respectively.

Trees Forever

WMEU helps fund the local Trees Forever program with annual contributions to help further its energy conservation programs. Since 1995, annual contributions of \$10,000 have been made to Trees Forever.

Municipal Energy Agency of Nebraska

On August 7, 2007, WMEU entered into an Electrical Resources Policy agreement with Municipal Energy Agency of Nebraska a joint action agency, as its future power supplier. The utility became a full requirements member effective February 1, 2010. At the same time the utility entered into a Supplemental Agreement regarding participant owned capacity. The utility committed 15 MW of capacity beginning on February 1, 2010. On March 20, 2013, WMEU entered into an Agreement Regarding MISO Generation Agent Arrangement to commit local excess generating capacity to MEAN. From June 1, 2020, to May 31, 2021, 15 MWs were committed to MEAN with an additional 5.0 MWs committed for MEAN to put into the market.

NOTE 14 – CLAIMS AND JUDGMENTS

From time to time, Waverly Utilities is party to various pending claims and legal proceedings. Although the outcome of such matters cannot be forecasted with certainty, it is the opinion of management and the utilities' legal counsel that the likelihood is remote that any such claims or proceedings will have a material adverse effect on the utilities' financial position or results of operations.

NOTE 15 – JOINT VENTURES

LOUISA GENERATING STATION

WMEU, along with other private and municipal utilities, constructed a coal generating plant in Muscatine, Iowa, which began operation on October 12, 1983. The utility's share of ownership is 1.1% of the total, which entitles it to 8.20 megawatts of the generated power. The utility sells to MEAN through a purchase power agreement, Waverly's share of the output of the Louisa Generating Station effective February 2010.

WAVERLY UTILITIES
NOTES TO FINANCIAL STATEMENTS
December 31, 2025, and 2024

NOTE 15 – JOINT VENTURES –(CONT.)

Walter Scott Jr. No. 4

During 2002, WMEU along with other private and municipal utilities entered into agreements to jointly construct a coal generating plant in Council Bluffs, Iowa. Construction was completed in 2007 and placed into operation in June. The utility's share of ownership is 0.4% of the total capacity or about 3.16 MW's. The utility commits to MEAN, Waverly's share of the output of the Walter Scott Jr. No. 4 Generating Station effective June 2007.

NOTE 16 – SIGNIFICANT CUSTOMER

WMEU sales to a significant customer were 8.30% in 2025 and 8.50% in 2024. The utility periodically enters into electric service agreements with larger customers.

NOTE 17 – SUBSEQUENT EVENTS

Subsequent events for the utilities have been evaluated through the date that the financial statements were available to be issued.

NOTE 18 – BOND RESERVE REQUIREMENTS

WMEU

2015 BOND RESERVE REQUIREMENTS

Sinking Fund Reserve – Monthly payments are required in an amount sufficient to meet current year principal and interest obligations of the bonds.

Reserve Fund Reserve – This amount was funded from original bond proceeds based on an established formula, with a balance of \$360,500 on December 31, 2025 and 2024. The funds are to be used for future year bond obligations if the Sinking Fund Reserve balance is insufficient to pay the principal and interest obligations of the bond.

The annual obligations for these reserves are:

	Sinking Fund Reserve	Reserve Fund Reserve
2026	578,610	-
2027	583,760	-
2028	588,310	-
2029	591,725	-
2030	593,688	-

The Reserve Fund is fully funded and thus no annual funding requirements exist for these reserves as of December 31, 2025.

WAVERLY UTILITIES
NOTES TO FINANCIAL STATEMENTS
December 31, 2025, and 2024

NOTE 18 – BOND RESERVE REQUIREMENTS (CONT.)

2016 BOND RESERVE REQUIREMENTS

Sinking Fund Reserve – Monthly payments are required in an amount sufficient to meet current year principal and interest obligations of the bonds.

Reserve Fund Reserve – This amount was funded from original bond proceeds based on an established formula, with a balance of \$175,500 at December 31, 2025 and 2024. The funds are to be used for future year bond obligations if the Sinking Fund Reserve balance is insufficient to pay the principal and interest obligations of the bond.

The annual obligations for these reserves are:

	Sinking Fund Reserve	Reserve Fund Reserve	
2026	313,500	-	
2027	307,700	-	
2028	306,900	-	
2029	306,000	-	

The Reserve Fund is fully funded and thus no annual funding requirements exist for these reserves as of December 31, 2025.

2018 BOND RESERVE REQUIREMENTS

Sinking Fund Reserve – Monthly payments are required in an amount sufficient to meet current year principal and interest obligations of the bonds.

Reserve Fund Reserve – This amount was funded from original bond proceeds based on an established formula, with a balance of \$190,500 on December 31, 2025 and 2024. The funds are to be used for future year bond obligations if the Sinking Fund Reserve balance is insufficient to pay the principal and interest obligations of the bond.

The annual obligations for these reserves are:

	Sinking Fund Reserve	Reserve Fund Reserve	
2026	303,050	-	
2027	305,250	-	
2028	307,150	-	
2029	308,750	-	
2030	314,760	-	

The Reserve Fund is fully funded and thus no annual funding requirements exist for these reserves as of December 31, 2025.

WAVERLY UTILITIES
NOTES TO FINANCIAL STATEMENTS
December 31, 2025, and 2024

NOTE 18 – BOND RESERVE REQUIREMENTS (CONT.)

2023 BOND RESERVE REQUIREMENTS

Sinking Fund Reserve – Monthly payments are required in an amount sufficient to meet current year principal and interest obligations of the bonds.

Reserve Fund Reserve – This amount was funded from original bond proceeds based on an established formula, with a balance of \$450,000 on December 31, 2025 and 2024. The funds are to be used for future year bond obligations if the Sinking Fund Reserve balance is insufficient to pay the principal and interest obligations of the bond.

The annual obligations for these reserves are:

	Sinking Fund Reserve	Reserve Fund Reserve
2026	439,000	-
2027	442,800	-
2028	446,000	-
2029	448,600	-
2030	450,600	-
2031	452,000	-
2032	457,800	-
2033	462,800	-
2034	462,000	-
2035	470,600	-
2036	473,200	-

REQUIRED SUPPLEMENTAL INFORMATION

WAVERLY UTILITIES

Schedule of the Utilities' Proportionate Share of the Net Pension Liability Iowa Public Employees' Retirement System For the Last Ten Fiscal Years*

Required Supplementary Information

	2025	2024	2023	2022	2021	2020	2019	2018	2017	2016
Utilities' proportion of the net pension liability (asset)	0.2925%		0.0307%	0.0307%	0.0324%	0.0322%	0.0326%	0.0343%	0.0351%	0.0320%
Utilities' proportionate share of the net Pension liability	\$ 714,170	\$ 1,084,723	\$ 1,417,424	\$ 1,220,242	\$ 45,376	\$ 2,249,287	\$ 1,898,897	\$ 2,167,557	\$ 2,317,008	\$ 1,995,871
Utilities' covered payroll	\$ 2,874,788	\$ 2,748,655	\$ 2,760,628	\$ 2,673,852	\$ 2,627,013	\$ 2,541,134	\$ 2,495,630	\$ 2,574,363	\$ 2,596,405	\$ 2,275,924
Utilities' proportionate share of the net pension liability as a % of covered payroll	24.84%	39.46%	51.34%	45.64%	1.73%	88.52%	76.09%	84.20%	89.24%	87.69%
Plan Fiduciary net position as a % of the total pension liability	95.27%	92.30%	90.13%	91.41%	100.81%	82.90%	85.45%	83.62%	82.21%	81.82%

*The amounts presented in each fiscal year were determined as of June 30 and include both WMEU & WCU.

WAVERLY UTILITIES

Schedule of Utilities Contributions
Iowa Public Employees' Retirement System
For the Last Ten Fiscal Years*

	2025	2024	2023	2022	2021	2020	2019	2018	2017	2016
Required Supplementary Information										
Statutorily required contribution	\$ 271,380	\$ 259,472	\$ 260,603	\$ 245,557	\$ 247,990	\$ 239,883	\$ 235,558	\$ 229,891	\$ 231,859	\$ 203,240
Contribution in relation to the statutorily required contribution	(271,380)	(259,472)	(260,603)	(245,557)	(247,990)	(239,883)	(235,558)	(229,891)	(231,859)	(203,240)
Contribution deficiency(excess)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Utility's covered payroll	\$ 2,874,784	\$ 2,748,648	\$ 2,760,625	\$ 2,673,852	\$ 2,627,013	\$ 2,541,134	\$ 2,495,630	\$ 2,574,363	\$ 2,596,405	\$ 2,275,924
Contributions as a percentage of covered payroll	9.44%	9.44%	9.44%	9.18%	9.44%	9.44%	9.44%	8.93%	8.93%	8.93%

*The amounts presented in each fiscal year were determined as of June 30 and include both WMEU & WCU.

WAVERLY UTILITIES

Notes to Required Supplementary Information – Pension Liability
Year Ended December 31, 2025

Changes of benefit terms:

6/30/2025 Valuation:

- The 2025 Iowa Legislature passed House File 969 (HF 969) which broadened the cancer and infectious disease definition to include all cancers and increased the members' share of the Required Contribution Rate by a fixed rate of 0.125%, effective July 1, 2025.

6/30/2024 Valuation: The 2024 Iowa Legislature passed House File 2661 (HF 2661) which provided the following benefit enhancements for members of the Sheriffs and Deputies group:

- Increasing the benefit multiplier from 1.5% to 2.5% for years of service between 22 and 30, thereby increasing in the maximum benefit from 72% to 80% of Average Salary.
- Granting an automatic 1.5% compound cost-of-living adjustment (COLA) for members who retire on or after July 1, 2024 who are at least age 50 when they terminate employment and have at least 22 years of special service. This COLA is provided in lieu of any Favorable Experience Dividend that future retirees would have otherwise been eligible for.

Changes of assumptions:

12/31/2025 valuation:

- None

These schedules are presented to illustrate the requirements to show information for 10 years.

WAVERLY UTILITIES

Schedule of Changes in the Utilities' Total OPEB Liability and Related Ratios For the Last Eight Fiscal Years

	2025	2024	2023	2022	2021	2020	2019	2018
Total OPEB Liability - Beginning of Year	\$ 941,654	\$ 702,927	\$ 724,817	\$ 595,215	\$ 557,275	\$ 676,332	\$ 641,277	\$ 606,702
Service Cost	60,908	59,278	49,273	47,954	37,188	36,193	42,354	41,220
Interest	31,381	30,692	15,058	14,630	16,078	14,862	22,995	21,800
Difference between Expected/Actual Experience	=	18,178	=	108,824	=	(181,348)	+	=
Changes of Assumptions	=	191,577	=	23,398	=	25,694	=	=
Benefits Payments	(79,926)	(60,998)	(86,221)	(55,204)	(15,326)	(14,458)	(30,294)	(28,445)
Net Change in Total OPEB Liability	12,363	238,727	(21,890)	129,602	37,940	(119,057)	35,055	34,575
Total OPEB Liability - End of Year	\$ 954,017	\$ 941,654	\$ 702,927	\$ 724,817	\$ 595,215	\$ 557,275	\$ 676,332	\$ 641,277
Covered Employee Payroll	\$ 2,688,374	\$ 2,616,422	\$ 2,522,902	\$ 2,455,379	\$ 2,470,187	\$ 2,404,075	\$ 2,511,424	\$ 2,444,208
Total OPEB Liability as a % of the Covered-Employee Payroll	35.49%	35.99%	27.86%	29.52%	24.10%	23.18%	26.93%	26.24%

No assets are accumulated in a trust that meets the criteria in paragraph 4 of GASB Statement No. 75.

Note: GASB Statement No. 75 requires ten years of information to be presented in this table. However, until a full ten-year trend is compiled the Utilities will present information for those years for which information is available.

SUPPLEMENTAL INFORMATION

WAVERLY UTILITIES

OFFICIALS
December 31, 2025

Board of Trustees

Bob Buckingham, Chairman
Waverly, IA 50677

Jess Kettleson, Vice Chair
Waverly, IA 50677

Jaqueline Hansen
Waverly, IA 50677

Bob Brunkhorst
Waverly, IA 50677

Andrew Kahler
Waverly, IA 50677

General Manager
Curt Atkins
Waverly, IA 50677

Director, Telecom
Jeff Magsamen
Waverly, IA 50677

Director, Finance & Customer Services
Kelly Meier
Waterloo, IA 50701

Director, HR & Admin Services/Board
Secretary
Angela Schroeder
Denver, IA 50622

Director, Marketing
Jen Bloker
Denver, IA 50622

WAVERLY UTILITIES

WMEU - Summary of Statements of Revenues, Expenses and Changes in Net Position

	2016	2017	2018	2019	2020	2021 (Restated)	2022 (Restated)	2023 (Restated)	2024	2025
Operating Revenues										
Residential	5,273,596	5,341,918	5,813,167	5,656,612	5,868,713	5,956,301	6,071,590	6,106,996	6,392,797	7,125,268
Commercial	1,576,783	1,605,618	1,668,851	1,612,407	1,505,148	1,507,789	1,532,429	1,572,216	1,644,380	1,797,469
Industrial	7,118,714	7,230,994	7,184,731	6,702,499	6,284,127	6,601,059	6,620,884	6,732,592	6,436,016	6,965,424
Municipal	757,796	771,060	796,499	759,079	739,952	766,879	773,243	837,955	880,178	963,098
Security Lights	44,809	45,690	44,869	43,439	42,053	41,158	42,116	42,848	45,055	45,725
Street Lights	272,164	274,138	262,798	258,754	262,034	263,243	273,110	281,094	285,974	240,225
ECA	(65,703)	324,988	(275,552)	(69,059)	(78,727)	(233,461)	171,441	19,110	385,440	393,417
Rate Stabilization	(800,000)	(500,000)	50,000	*	300,000	*	*	*	*	(850,000)
Miscellaneous	4,323,918	3,970,478	4,361,326	4,118,737	3,077,846	3,688,975	3,865,741	3,962,446	3,526,566	4,317,561
Total Operating Revenues	\$ 18,502,077	\$ 19,064,884	\$ 19,906,689	\$ 19,082,468	\$ 18,001,146	\$ 18,591,943	\$ 19,350,554	\$ 19,555,257	\$ 19,596,406	\$ 20,928,187
Operating Expenses										
Production	12,705,812	13,116,063	13,108,472	12,233,101	11,403,028	12,346,591	12,643,986	12,513,056	12,234,483	13,954,348
Transmission	207,337	155,498	154,944	189,703	169,392	173,989	202,951	176,731	170,652	123,024
Distribution	1,678,864	1,546,121	1,510,988	1,659,087	1,502,718	1,235,092	1,442,784	1,303,867	1,595,881	1,504,493
Customer Accounts	213,784	237,018	322,975	275,458	262,760	188,766	203,758	216,534	252,052	239,156
Administrative & General	766,436	666,999	822,524	839,009	687,157	695,166	826,482	831,449	908,287	834,347
Customer Information	70,861	109,523	100,114	99,153	94,685	95,831	95,130	101,822	116,203	121,102
Community Development	110,168	105,392	116,253	103,444	237,295	113,707	106,827	100,935	99,868	115,384
Conservation	169,612	124,969	771,109	130,045	92,527	95,577	94,476	87,792	56,123	57,857
Water Heater	2,062	(1,703)	292	*	*	*	*	*	*	*
Depreciation	2,007,314	2,030,899	2,127,530	2,252,812	2,265,910	2,337,535	2,410,732	2,368,556	2,400,207	2,380,785
Total Operating Expenses	\$ 17,932,250	\$ 18,090,779	\$ 19,030,201	\$ 17,781,813	\$ 16,715,472	\$ 17,284,254	\$ 18,027,126	\$ 17,700,742	\$ 17,833,756	\$ 19,330,496
Operating Income	\$ 569,827	\$ 974,105	\$ 876,488	\$ 1,300,655	\$ 1,285,674	\$ 1,307,689	\$ 1,323,428	\$ 1,854,515	\$ 1,762,650	\$ 1,667,691
Non-Operating Income	(242,033)	(114,868)	(68,769)	12,853	(66,409)	(114,948)	265,205	(33,439)	135,847	315,172
Contributions	(1,750)	(562)	(437)	29,720	155,108	98,707	63,189	53,997	31,867	6,066
Transfers	(855,924)	(861,864)	(864,984)	(855,648)	(860,508)	(836,444)	(827,501)	(734,157)	(749,196)	(750,768)
Change in Net Position	\$ (529,850)	\$ (3,189)	\$ (57,702)	\$ 487,580	\$ 513,865	\$ 455,004	\$ 824,321	\$ 1,140,916	\$ 1,181,168	\$ 1,238,161

WAVERLY UTILITIES

WMEU - Principal Customers

Revenue % Sales to
Customers

Type of Business	2025	2024
Beverage Manufacturer	8.30%	8.50%
Private Liberal Arts College	5.04%	5.13%
Hospital	3.19%	3.23%
Machining and Fabrication	2.84%	3.23%
School	2.43%	2.51%

WAVERLY UTILITIES

WMEU – Revenue Bond Coverage

Fiscal Year	Total Operating Revenue	Interest & Investment Income	Total Operating Expense	Depr Expense	Total Revenue Available for Debt Service	Bond Interest Expense	Debt Principal Payments	Coverage
2016	18,502,077	132,418	17,932,250	2,007,314	2,709,559	233,854	663,421	3.02
2017	19,064,884	200,780	18,090,779	2,030,899	3,205,784	275,358	863,421	2.82
2018	19,906,689	232,700	19,030,201	2,122,530	3,231,718	255,734	883,421	2.84
2019	19,082,468	292,198	17,781,813	2,252,812	3,845,665	328,080	1,118,421	2.66
2020	18,001,146	224,801	16,715,472	2,265,910	3,776,385	308,586	1,133,421	2.62
2021	18,591,943	206,782	17,284,254	2,337,535	3,852,006	284,367	1,153,421	2.68
2022	19,350,554	208,876	18,027,126	2,410,732	3,943,036	260,448	1,183,421	2.73
2023	19,555,257	320,234	17,703,399	2,368,556	4,540,648	234,241	1,205,000	3.15
2024	19,596,406	480,645	17,833,755	2,400,207	4,643,503	369,454	1,250,000	2.87
2025	20,998,187	603,780	19,330,496	2,380,785	4,652,256	347,460	1,285,000	2.85



Independent Auditor’s Report on Internal Control over Financial Reporting and on Compliance and Other Matters Based on an Audit of Financial Statements Performed in Accordance with *Government Auditing Standards*

To the Board of Directors
Waverly Utilities
Waverly, Iowa

We have audited, in accordance with auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States (*Government Auditing Standards*), the financial statements of Waverly Municipal Electric Utility and Waverly Communications Utility (collectively Waverly Utilities), component units of the City of Waverly, as of and for the year ended December 31, 2025, and the related notes to the financial statements, which collectively comprise Waverly Utilities’ basic financial statements, and have issued our report thereon dated April 10, 2026.

Report on Internal Control over Financial Reporting

In planning and performing our audit of the financial statements, we considered Waverly Utilities’ internal control over financial reporting (internal control) as a basis for designing audit procedures that are appropriate in the circumstances for the purpose of expressing our opinion on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of Waverly Utilities’ internal control. Accordingly, we do not express an opinion on the effectiveness of Waverly Utilities’ internal control.

A deficiency in internal control exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct, misstatements on a timely basis. *A material weakness* is a deficiency, or a combination of deficiencies, in internal control, such that there is a reasonable possibility that a material misstatement of the entity’s financial statements will not be prevented, or detected and corrected on a timely basis. *A significant deficiency* is a deficiency, or a combination of deficiencies, in internal control that is less severe than a material weakness, yet important enough to merit attention by those charged with governance.

Our consideration of internal control was for the limited purpose described in the first paragraph of this section and was not designed to identify all deficiencies in internal control that might be material weaknesses or significant deficiencies. Given these limitations, during our audit we did not identify any deficiencies in internal control that we consider to be material weaknesses. However, material weaknesses or significant deficiencies may exist that have not been identified.

Report on Compliance and Other Matters

As part of obtaining reasonable assurance about whether Waverly Utilities' financial statements are free from material misstatement, we performed tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements, noncompliance with which could have a direct and material effect on the financial statements. However, providing an opinion on compliance with those provisions was not an objective of our audit, and accordingly, we do not express such an opinion. The results of our tests disclosed no instances of noncompliance or other matters that are required to be reported under *Government Auditing Standards*.

Comments involving statutory and other legal matters about Waverly Utilities' operations for the year ended December 31, 2025, are based exclusively on knowledge obtained from procedures performed during our audit of the financial statements of Waverly Utilities and are reported in Part III of the accompanying schedule of findings and responses. Since our audit was based on tests and samples, not all transactions that have had an impact on the comments were necessarily audited. The comments involving statutory and other legal matters are not intended to constitute legal interpretations of those statutes.

Purpose of this Report

The purpose of this report is solely to describe the scope of our testing of internal control and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the entity's internal control or on compliance. This report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the entity's internal control and compliance. Accordingly, this communication is not suitable for any other purpose.

The image shows a handwritten signature in cursive script that reads "Eide Bailly LLP".

Dubuque, Iowa
April 10, 2026

Part I: Findings Related to the Financial Statements:

There were no findings to report.

Part II: Findings and Questioned Costs for Federal Awards:

Single audit did not apply for fiscal year 2025.

Part III: Other Findings Related to Required Statutory Reporting:

- 2025-IA-A **Certified Budget** – Disbursements during the year ended December 31, 2025, did not exceed the amount budgeted.
- 2025-IA-B **Questionable Expenditures** – We noted no expenditures that we believe may fail to meet the requirements of public purpose as defined in an Attorney General’s opinion dated April 25, 1979.
- 2025-IA-C **Travel Expense** – No expenditures of Waverly Utilities’ money for travel expenses of spouses of Utility officials or employees were noted.
- 2025-IA-D **Business Transactions** – No business transactions between Waverly Utilities and Waverly Utilities’ officials or employees were noted.
- 2025-IA-E **Bond Coverage** – Surety bond coverage of Waverly Utilities’ officials and employees is in accordance with statutory provisions. The amount of coverage should be reviewed annually to ensure the coverage is adequate for current operations.
- 2025-IA-F **Board Minutes** – No transactions were found that we believe should have been approved in the Board minutes but were not.
- 2025-IA-G **Deposits and Investments** – No instances of noncompliance with the deposit and investment provisions of Chapters 12B and 12C of the Code of Iowa and Waverly Utilities’ investment policy were noted.
- 2025-IA-H **Revenue Bonds** – No instances of noncompliance with the provisions of Waverly Utilities’ revenue bond resolutions were noted.
- 2025-IA-I **Telecommunications Services** – No instances of non-compliance with Chapter 388.10 of the Code of Iowa were noted.
- 2025-IA-J **Restricted Donor Activity** – No transactions were noted between the Utility and Utility officials, Utility employees, and restricted donors in compliance with Chapter 68B of the Code of Iowa.